

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240
FORM APPROVED
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL ☒ WELL GAS ☐ WELL DRY ☐ OTHER ☐		5. Lease Designation and Serial No. LC-032104	
1b. Type of Completion: NEW ☒ WORK ☐ OVER DEEPEN ☐ PLUG ☐ BACK DIFF. ☐ RESVR. OTHER ☐		6. If Indian, Alottee or Tribe Name	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.		7. If Unit or CA, Agreement Designation	
3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0426		8. Well Name and Number BLINEBRY, A.H. FEDERAL OCT-6 1995	
4. Location of Well (Report location clearly and in accordance with any State requirements.) At Surface Unit Letter A : 330 Feet From The NORTH Line and 330 Feet From The EAST Line At proposed prod. zone DRINKARD -ABO		9. API Well No. 46 DIST. 6 N.M. 30 025 32674	
At Total Depth 7800'		10. Field and Pool, Exploratory Area SOUTH BRUNSON DRINKARD-ABO	
14. Permit No.		Date Issued	
15. Date Spudded 9/23/94		16. Date T.D. Reached 10/1/94	
17. Date Compl. (Ready to Prod.) 12/7/94		18. Elevations (Show whether DF, RT, GR, etc.) GR-3369'	
20. Total Depth, MD & TVD 7800'		21. Plug Back T.D., MD & TVD 7752'	
22. If Multiple Compl., How Many* 1		23. Intervals Rotary Tools Drilled By --> 0' - 7800'	
24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)* 6873' - 7212', SOUTH BRUNSON DRINKARD-ABO		25. Was Directional Survey Made YES	
26. Type Electric and Other Logs Run GR-DLL-MSFL, GR-SDL-DSN-CAL, GR-FWS		27. Was Well Cored NO	

28. CASING RECORD (Report all Strings set in well)					
CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8	24#	1390'	11	710 SACKS	
5 1/2	15.5 & 17#	7800'	7 7/8	2600 SACKS	

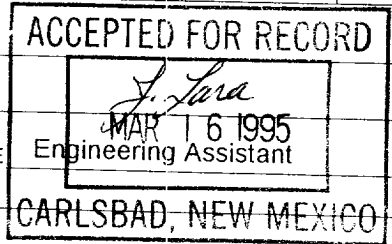
29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE					2-7/8"		

31. Perforation record (interval, size, and number) 6873' - 7212', 116 HOLES, DRINKARD-ABO	32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 6873' - 7212' AMOUNT AND KIND MATERIAL USED 4000g 15% HCL+3000g 15% HCL 15000g 20% HCL+12000g CO2 foamed water.
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33. PRODUCTION							
Date First Production 12/6/94	Production Method (Flowing, gas lift, pumping - size and type pump) PUMP 2" X 1.5" X 20'					Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 12/12/94	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 90	Gas - MCF 226	Water - Bbl. 11	Gas - Oil Ratio 2511
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 90	Gas - MCF 226	Water - Bbl. 11	Oil Gravity - API -(Corr.) 52	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By G. D. CULPEPER
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35. List of Attachments DEVIATION SURVEY	36. I hereby certify that the foregoing is true and correct
SIGNATURE Darrell J. Carriger	TITLE Engineering Assistant
DATE 2/15/95	



36. GEOLOGIC MARKERS

DesSolonNichols 10-94 ver 2.0