State of New Mexico Energy, Minerals and Natural Resources Departr.

Form C-104 Revised February 10,1994 Instructions on back Submit to Appropriate District Office

P.O. Box Drawer DD, Artesia, NM 88211-0719 DISTRICT III

Previous Operator Signature

Printed Name

P.O. Box 2088

OIL CONSERVATION DIVISION

1000 Rio	Brazos	Rd.,	Aztec,	NM	87410	
DISTRICT	<u> IV</u>					

DISTRICT IV		tec, NM 87410 , NM 87504-20		Sa	anta Fe,	, New M	exico 8	37504-20	88		AMEND	ED REPOR	
<u>l.</u>		RE	QUEST F			AND A	UTHO	RIZATIO	N TO TRAN	SPORT	·		
Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC.								² OGRID Number 022351					
205 E. Bend	der, HOBB	S, NM 88240							3	Heason to	or Filing Code		
⁴ API Number ⁵ Pool Name								RC					
30	30 025 32675 PA					PADDOCI	DDOCK, SOUTH			⁶ Pool Code 49400			
, t	7 Property Code 8 10899 BLINEBRY						Property Name ', A.H. FEDERAL NCT-1					'ell No.	
ll. 10 Surfa	ce Location	on											
UI or lot no. M	Section 28	Township 22-S	Range 38-E	Lot.ldn	i			South Line	Feet From Th		West Line	County	
1 Botto	m Hole Lo	ocation			<u> </u>							LLA	
Ul or lot no.	Section	Township	Range	Lot.ldn	Feet Fi	rom The	The North/South Line		Feet From The Eas		/West Line	County	
12 Lse Code F	¹³ Produci	ng Method Cod		nnection Date	15 C-	129 Permi	t Number	16	C-129 Effective	Date	¹⁷ C-129	Expiration Dat	
III. Cil an	d Gas Tra	ansporters				1							
18 Transpor	rter	¹⁹ T	ransporter lame			²⁰ POD		²¹ O/G	²² POD ULSTR Location				
022628	3		NEW MEX F	PIPE.		24624	10	0			nd Description EC. 29-22S-38		
		но	BOX 2528 BBS, NM 88	241						LEA	CO, NM		
022345	5		OOR, P.O. B	OX 4325		24625	30	G	UL D, SEC. 33-22S-38E LEA CO, NM				
		HOUST	ON, TX 772	10-4325			_						
										·			
	ed Water		······································										
	POD 62450								Description LEA CO, NM				
		Data				<u> </u>	, 3EC. 28	9-223-36E	LEA CO, NM			<u> </u>	
	ell Completion Data 25 Spud Date 26 Ready Date		27	Total Depth			²⁸ PBTD		29 Perforations				
	10/11/94		1/3/97		7700'	7700'		6165'		Ferrorations 5594'-5613' 4jspf 19' 7652			
11"	30 HOLE SIZE		31 CASING & TUBING SIZE			136		DEPTH SET	33 SACKS CEMENT			ENT	
7 7/8"	7/8"		5 1/2"			770			710 SX CL-C CIR 153 2550 SX CL-H CIR 748				
											11 CM 748		
l. Well Te	st Data												
³⁴ Date Ne		35 Gas Deliv	ery Date	36 Date	of Test	3	7 Length	of Test	38 _{Tubing}	Properties	39 C		
1/3/9 40 Choke		12/5 ⁴¹ Oil -	5/94 Rhis	42 Water	/3/97	24 43 Gas - MCF		4	³⁸ Tubing Pressure			g Pressure	
ope		30		1	- BOIS.		Gas - MCF		44 AOF		Test Method		
Division have i	been complied	s and regulations of with and that the best of my knowled	information give	vation en above				OIL C	ONSERVA	TION	DIVISIOI	N	
ignature	_Le	ig M				Ap	proved	Bygargi	MALSIONED BISTAICE IS	DV Jaga Uppdva	Y SEXTON	-	
rinted Name	V. G	ireg Maes				Tit	le:			and the first	v 👐 8%	i .	
itle Engineering Assistant					Ар	Approval Date: TES 11 1007							
ate 1/3/			Telephone								-		
If this is a cha	nge of operate	or fill in the OGRID	number and nan	ne of the previo	us operator								

Date

Title

