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Form 3160-5	UN.				
(June 1990)		NT OF THE INTERIOR		FORM APPROVED	
		LAND MANAGEMENT	N.M. Oil Cons. [Budget Bureau No. 1004-0135	
			P.O. Box 1980	Expires: March 31, 1993	
			Hobbs_NM 88241	5. Lease Designation and Serial No.	
SUNDRY NOTICES AND REPORTS ON WELLS					
		dimon to deepen or reentry to	a different reservoir.	6. If Indian, Alottee or Tribe Nam	
	Use "APPLICATION F	OR PERMIT " for such prop	posals		
	SUBM	IT IN TRIPLICATE	2	7. If Unit or CA, Agreement Designation	
	···· ··· ··· ··· ···				
1. Type of Well: OIL GAS WELL WELL OTHER				8. Well Name and Number BLINEBRY, A.H. FEDERAL NCT-1 47	
2. Name of Operator					
TEXACO EXPLORATION & PRODUCTION INC.					
3 Address and Telephone No.					
	205 E. Bender, HOB		397-0431	9. API Well No.	
4. Location of Well (Foot	age, Sec., T., R., M., or Su	rvey Description)		30 025 32675	
Unit Letter M :	800 Feet From The	e SOUTH Line and 500	Feet From The	10. Field and Pool, Exploaratory Area	
				PADDOCK, SOUTH	
VEST Line Section 28 Township 22-S Range 38-E				11. County or Parish, State	
		<u> </u>	14119E	LEA , NM	
^{12.} C	heck Appropriate I	Box(s) To Indicate Na	ature of Notice De		
TYPE OF SUBMI	SSION				
				PE OF ACTION	
	ACCEPTED H	RECORDE Becomplet		Change of Plans	
Notice of Inter	1 1			New Construction	
Subsequent Re		6 1997 Casing Rej		Non-Routine Fracturing	
		·		Water Shut-Off	
Final Abandon	nent Notice		asıng	Conversion to Injection	
	BLA	OTHER:		Dispose Water	
	and a real distance of the second	ann an		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)	
12-15-96: Shut in - Sun 12-16-96: Ran Bit & Ca: 12-17-96: Spot cmt 748 Dump 35' cement on CIE 12-18-96: TIH W/ Pkr,SI 5595-5613 W/ 15k gals 15MSIP= 32#, total load 12-19-96: SITP=vacuum 12-20-96; TIH W/pump 12-20, to 12-28-96: Testi 12-29-96; MIRU TOH W 12-30-96; TIH W/ PKR. T 12-31-96;RU Dowell & fra 16/30 Resin. Max press=	sing Scrapper to 6468'. "W 0'-7465', set CIBP @ 6200 3P, PBTD @ 6165'. Prep t N, & Tbg. Tested to 5000#. 15% NE FE HCL & 114 1"E 81bbls. SDFN 1. RU Swab. Swabbed dry. and rods. Hung on RDMO. ng / rods & pump. Install BOP / sted to 8500# . Set PKR. ac Paccock csg perfs.5594 5960#, MPRESS=4615#.A	/ellcheck* tubing out of hole. S /. Load & psi csg, OK. perf c o run Pkr, Test tubing, acidize Set PKR. 5546'. RU Dowell, I Balls. Max Press=3450#, Min p Release pkr. & TOH W/ tbg & & TOH W/ TBG. SDFN @ 5456' NU frac tree & test I -5613. W/ pkr. set @ 5456' W .VG=5300#,AIR=35BPM,ISIP	sg Paddock zone, W/4 JS Load & test backside to 50 press=2507#, air = 5.3 bp & pkr.TIH W/production eq backside to 500#, OK, SD	PF 5594'-5613' (19', 7652 size holes), 0#OK. Acidize 5-1/2 lower Paddock CSG. perfs. m, ISIP = 1554#, 5MSIP= 775#, 10MSIP= 328#, uip. ND BOP & NU Wellhead. SDFN FN f gel carrying 81,260# 16/30 sand and 32,460# s .Start flowback for forced closure @ 1/4 BPM	
01-01-97; SD 01-02-97;SITP=0,TIH W/ set @ 5666',SN @ 5631'			lown pkr. TIH W/ bit no fill.	TOH W/tbg. & bit. TIH W/production equip.Tbg	
01-01-97; SD 01-02-97;SITP=0,TIH W, set @ 5666',SN @ 5631' 01-03-97;TIH W/rods and 14. I hereby certify that the foreovin SIGNATURE	Sinker bar no sand. TOH, TAC @5524' ND BOP & N pump Hung on RDMO Pr gis true and correct May Mais V. Greg M	MPING.	lown pkr. TIH W/ bit no fill. ering Assistant	TOH W/tbg. & bit. TIH W/production equip.TbgDATE2/5/97	
01-01-97; SD 01-02-97;SITP=0,TIH W/ set @ 56666',SN @ 5631' 01-03-97;TIH W/rods and 14. I hereby certify that the foregoin SIGNATURE TYPE OR PRINT NAME	(sinker bar no sand. TOH, TAC @5524' ND BOP & N pump Hung on RDMO Pl g/s true and correct MCG MALS V. Greg M	TITLE Engine			
01-01-97; SD 01-02-97; SITP=0, TIH W/ set @ 5666', SN @ 5631' 01-03-97; TIH W/rods and 14. I hereby certify that the foregoin SIGNATURE	AL, IF ANY:	TITLE	ering Assistant	DATEDATE	
01-01-97; SD 01-02-97; SITP=0, TIH W/ set @ 5666°, SN @ 5631° 01-03-97; TIH W/rods and 14. I hereby certify that the foregoin SIGNATURE	AL, IF ANY:	TITLE	ering Assistant	DATE2/5/97	

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