Form 3160-4
(October 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. Lease Designation and Serial No.: LC-032104

6. If Indian, Alottee or Tribe Nam:

7. If Unit or CA, Agreement Designation:

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

1b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER

8. Well Name and Number: BLINEBRY, A.H. FEDERAL NCT-1 47

2. Name of Operator: TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No.: 205 E. Bender, HOBBS, NM 88240 397-0431

9. API Well No.: 30 025 32675

4. Location of Well (Report location clearly and in accordance with any State requirements.*)
At Surface
Unit Letter M : 800 Feet From The SOUTH Line and 500 Feet From The WEST Line
At proposed prod. zone
SAME

10. Field and Pool, Exploaratory Area: PADDOCK, SOUTH

11. SEC., T., R., M., or BLK. and Survey or Area: Sec. 28, Township 22-S, Range 38-E

At Total Depth: SAME

14. Permit No. / Date Issued

12. County or Parish: LEA

13. State: NM

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (Show whether DF,RT, GR, etc.)	19. Elev. Casinhead
10/11/94	10/28/94	1/3/97	GR-3373'	

20. Total Depth, MD & TVD	21. Plug Back T.D., MD & TVD	22. If Multiple Compl., How Many*	23. Intervals Drilled By --> Rotary Tools	CableTools
7700'	6165'	1	0'-7700'	

24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)*
5594' - 5613' PADDOCK

25. Was Directional Survey Made: NO

26. Type Electric and Other Logs Run

27. Was Well Cored: NO

28. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8"	24#	1365'	11"	710 SX CL-C CIR 153	
5 1/2"	15#, 17#	7700'	7 7/8"	2550 SX CL-H CIR 748	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
NONE				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	5666'	none

ACCEPTED FOR RECORD
FEB 0 6 1997
BLM

31. Perforation record (interval, size, and number)
5594'-5613' 4jspf 19' 76-.52 holes

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5595'-5613'	acidize w/15k gals 15%NEFE HCL
5594'-5613'	Frac w/28.5k gals x-linked 35# gel
	w/81260# 16/30 sand & 32460# 16/30
	resin (113,720# total)

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - size and type pump)	Well Status (Prod. or Shut-in)
1/3/97	pumping	prod

Date of Test	Hours tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1/3/97	24	open		30	94	1	3133

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
sold

Test Witnessed By
LLD

35. List of Attachments

36. I hereby certify that the foregoing is true and correct

SIGNATURE Greg Maes TITLE Engineering Assistant DATE 1/3/97

TYPE OR PRINT NAME V. Greg Maes

DeSoto/Nichols 12-93 ver 1.0