

SUBMIT ORIGINAL WITH 5 COPIES

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. Type of Well: OIL ☒ GAS ☐ DRY ☐ OTHER ☐  
WELL WELL WELL  
1b. Type of Completion  
NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☒ DIFF. ☐ OTHER ☐  
WELL OVER BACK RESVR.

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No.  
205 E. Bender, HOBBS, NM 88240 397-0431

4. Location of Well (Report location clearly and in accordance with any State requirements.\*)

At Surface

Unit Letter M : 800 Feet From The SOUTH Line and 500 Feet From The WEST Line

At proposed prod. zone

SAME

At Total Depth

SAME

14. Permit No.

Date Issued

12. County or Parish

LEA

13. State

NM

15. Date Spudded  
10/11/94

16. Date T.D. Reached  
10/28/94

17. Date Compl. (Ready to Prod.)  
1/3/97

18. Elevations (Show whether DF, RT, GR, etc.)  
GR-3373'

19. Elev. Casinhead

20. Total Depth, MD & TVD  
7700'

21. Plug Back T.D., MD & TVD  
6165'

22. If Multiple Compl., How Many\*  
1

23. Intervals Rotary Tools  
Drilled By --> 0'-7700'

Cable Tools

24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)\*

5594' - 5613' PADDOCK

25. Was Directional Survey Made

NO

26. Type Electric and Other Logs Run

27. Was Well Cored

NO

28.

### CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8"	24#	1365'	11"	710 SX CL-C CIR 153	
5 1/2"	15#, 17#	7700'	7 7/8"	2550 SX CL-H CIR 748	

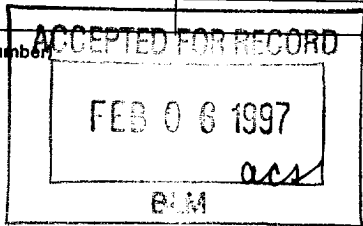
29.

### LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE					2-7/8"	5666'	none

31. Perforation record (interval, size, and number)

5594'-5613' 4jsfp 19' 76-.52 holes



32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5595'-5613'	acidize w/15k gals 15%NEFE HCL
5594'-5613'	Frac w/28.5k gals x-linked 35# gel
	w/81260# 16/30 sand & 32460# 16/30
	resin (113,720# total)

33.

### PRODUCTION

Date First Production 1/3/97	Production Method (Flowing, gas lift, pumping - size and type pump) pumping					Well Status (Prod. or Shut-in) prod	
Date of Test 1/3/97	Hours tested 24	Choke Size open	Prod'n For Test Period	Oil - Bbl. 30	Gas - MCF 94	Water - Bbl. 1	Gas - Oil Ratio 3133
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

Test Witnessed By  
LLD

35. List of Attachments

36. I hereby certify that the foregoing is true and correct

SIGNATURE V. Greg Maes TITLE Engineering Assistant DATE 1/3/97  
TYPE OR PRINT NAME V. Greg Maes