

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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N.M. OIL CONS. COM.  
FORM 3160-4  
P.O. BOX 1980  
HOBBS, NEW MEXICO 88240  
December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. Type of Well: OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL DRY <input type="checkbox"/> OTHER		5. Lease Designation and Serial No. LC-032104	
1b. Type of Completion: NEW <input checked="" type="checkbox"/> WELL WORK <input type="checkbox"/> OVER DEEPE <input type="checkbox"/> N PLUG <input type="checkbox"/> BACK DIFF. <input type="checkbox"/> RESVR. OTHER		6. If Indian, Alottee or Tribe Name	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.		7. If Unit or CA, Agreement Designation	
3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0426		8. Well Name and Number BLINEBRY, A.H. FEDERAL NCT-1	
4. Location of Well (Report location clearly and in accordance with any State requirements.) At Surface Unit Letter M : 800 Feet From The SOUTH Line and 500 Feet From The WEST Line At proposed prod. zone SAME		9. API Well No. 30 025 32675	
14. Permit No.		10. Field and Pool, Exploratory Area TUBB OIL & GAS	
Date Issued		11. SEC., T., R., M., or BLK. and Survey or Area Sec. 28, Township 22-S, Range 38-E	
15. Date Spudded 10/11/94		12. County or Parish LEA	
16. Date T.D. Reached 10/28/94		13. State NM	
17. Date Compl. (Ready to Prod.) 6/30/95 12/9/94		18. Elevations (Show whether DF, RT, GR, etc.) GR-3373'	
19. Elev. Casinhead		20. Total Depth, MD & TVD 7700'	
21. Plug Back T.D., MD & TVD 7480'		22. If Multiple Compl., How Many* 1	
23. Intervals Drilled By -->		Rotary Tools 0"-7700'	
24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)* Tubb Oil & Gas		25. Was Directional Survey Made YES	
26. Type Electric and Other Logs Run GR-DLL-MSFL, GR-SDL-DSN-CAL, GR-BHCS, GR-DSN		27. Was Well Cored NO	

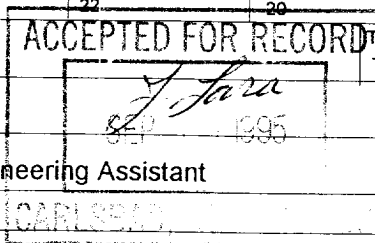
28. CASING RECORD (Report all Strings set in well)					
CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8"	24#	1365'	11"	710 SX CL-C CIR 153	
5 1/2"	15#, 17#	7700'	7 7/8"	2550 SX CL-H CIR 748	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE					2-7/8"	6487'	none

31. Perforation record (interval, size, and number) 6226'-6390', 2 jspf, 102 shots (Tubb Oil & Gas) 7574'-7654', 2jsfp, 76 shots (Granite Wash) The Granite Wash zone was plugged back		32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 6226'-6390 7574'-7654' AMOUNT AND KIND MATERIAL USED 132400# sand frac 4000 g 15% NEFE	
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33. PRODUCTION							
Date First Production 12/7/94		Production Method (Flowing, gas lift, pumping - size and type pump) pumping				Well Status (Prod. or Shut-in) prod	
Date of Test 7/5/95	Hours tested 24	Choke Size open	Prod'n For Test Period	Oil - Bbl. 3	Gas - MCF 22	Water - Bbl. 20	Gas - Oil Ratio 7333
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl. 3	Gas - MCF 22	Water - Bbl. 20	Oil Gravity - API -(Corr.) 37.8	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) sold		35. List of Attachments Deviation Survey		36. I hereby certify that the foregoing is true and correct	
SIGNATURE Darrell J. Carriger		TITLE Engineering Assistant		DATE 8/20/95	
TYPE OR PRINT NAME					



37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
ANHYDRITE	1330'	2150'	ANHYDRITE			
SAN ANDRES	4074'		DOLOMITE			
PADDOCK	5261'		DOLOMITE			
BLINEBRY	5677'		DOLOMITE			
TUBB	6208'		DOLOMITE, SAND			
DRINKARD	6448'		DOLOMITE			
" "	6719'		DOLOMITE			
..JLEFCAMP	7490'		DOLOMITE			
BASE-PERMIAN	7565'		SHALE			
GRANITE WASH	7565'		DOLOMITE, SAND, SHALE			
GRANITE	7634'		GRANITE			