

DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION

Instructions on back
Submit to Appropriate District Office
5 Copies

DISTRICT III
1000 Rio Brazos Rd., Aztec, NIM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

DISTRICT IV
P.O. Box 2088, Santa Fe, NM 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC. 205 E. Bender, HOBBS, NM 88240		² OGRID Number 022351
		³ Reason for Filing Code <i>DAC-1973</i> ADD PAY-BRUSHY CANYON
⁴ API Number 30-025-32676	⁵ Pool Name TRISTE DRAW; DELAWARE, WEST	⁶ Pool Code 59945
⁷ Property Code 15704	⁸ Property Name SDE '31' FEDERAL	⁹ Well No. 1

II. ¹⁰ Surface Location

UI or lot no. D	Section 31	Township 23-S	Range 32-E	Lot.Idn	Feet From The 660	North/South Line NORTH	Feet From The 660	East/West Line WEST	County LEA
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¹¹ Bottom Hole Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date 2/22/95			¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date

III Oil and Gas Transporters

18 Transporter OGRID	19 Transporter Name and Address	20 POD	21 O/G	22 POD ULSTR Location and Description
022628	TEXAS NEW MEXICO PIPELINE CO. P.O. BOX 2528 HOBBS, N.M. 88240	2814396	O	F-31-23S-32E LEA, NEW MEXICO (REQUEST NEW POD)
032109	HADSON GAS GATHERING & PROD. CO. 921 W. SANGER HOBBS, NM 88240	2813778	G	F-31-23S-32E LEA, NEW MEXICO
	LGE Nat. Gather d Processing Co			

IV. Produced Water

23 2823049 POD	24 POD ULSTR Location and Description F-31-23S-32E; LEA, NEW MEXICO (REQUEST NEW POD)
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V. Well Completion Data

²⁵ Spud Date 5/5/98	²⁶ Ready Date 5/11/98	²⁷ Total Depth 9212'	²⁸ PBTD 8430'	²⁹ Perforations 8202-8308' BRUSHY CANYON
³⁰ HOLE SIZE	³¹ CASING & TUBING SIZE	³² DEPTH SET	³³ SACKS CEMENT	
14 3/4	11 3/4	954'	CL-C 550 SX, CIRC 158	
11	8 5/8	4484'	CL-H 1150 SX, CIRC 107	
7 7/8	5 1/2	9212'	CL-H 1600 SX, CIRC 10	

VI. Well Test Data

³⁴ Date New Oil 5/14/98	³⁵ Gas Delivery Date 2/22/95	³⁶ Date of Test 8-05-98	³⁷ Length of Test 24	³⁸ Tubing Pressure	³⁹ Casing Pressure
⁴⁰ Choke Size	⁴¹ Oil - Bbls. 35 74% = 26	⁴² Water - Bbls. 50 50% = 25	⁴³ Gas - MCF 106 100% = 106	⁴⁴ AOF	⁴⁵ Test Method P

46 I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.

Signature J. Denise Leake

Printed Name J. Denise Leake

Title Engineering Assistant

Date 10/15/98

Telephone 397-0405

OIL CONSERVATION DIVISION

Approved By: _____

Title: _____

Approval Date: _____

47 If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name _____

Title

Date _____