DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104 Revised February 10,1994 Instructions on back Submit to Appropriate District Office 5 Copies

² OGRID Number

DISTRICT II P.O. Box Drawer DD, Artesia, NM 88211-0719 DISTRICT III

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

☐ AMENDED REPORT

P.O. Box 2088, Santa Fe, NM 87504-2088

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

Operator Name and Address

	TEXACO EXPLORATION & PRODUCTION IN WELL HAS BEEN PLACE								022351			
P.O. BOX 730, HOBBS, NM 88240 DESIGNATED BELOW. IF YOU MOTIFY THIS OFFICE.						DO N	OT CONCUR 3 Reason for Filing Code NW					
⁴ API Number 30-025-32676 ⁷ Property Code 15704			⁵ Pool Name TRISTE DRAW; DELAWARE, WEST					ST	\$\\ 1/9\\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\			
			⁶ Property Name SDE '31' FEDERAL								9 We	ell No.
10 Surfac	ce Locati	on			301	_ J1 F	CDERAL					
		Township	Range 32-E	Lot.idn Feet F		The North/South Line		- 1	Feet From The 660	1	East/West Line Cour WEST LE	
11 Botton	m Hole L	ocation									<u> </u>	
l or lot no.	Section	Township	Range	Lot.ldn	Feet From	The	North/South	Line	Feet From The	East/We	est Line	County
Lse Code F	13 Produc	ing Method Co	1	Innection Date 2/22/95	¹⁵ C-129	Permit	Number	16 (C-129 Effective Date	•	¹⁷ C-129 E	xpiration Dat
Oil and	d Gas Tr	ansporters						I				
18 Transporter 19 OGRID						POD	POD 21 O/G		POD ULSTR Location			
022507		TEXACO TRADING & TRANSPORTATION				2814396 O		and Description D-31-23S-32E				
		М	P.O. BOX 60628 MDLAND, TX 79711							LEA COUN	TY, N.M.	
032109		HADSON GAS GATHERING & PROD. CO. 921 W. SANGER				2813778 G		G	F-31-23S-32E LEA COUNTY, N.M.			
		·	HOBBS, NM 88240									
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Produc	ed Wate										· · · · · · · · · · · · · · · · · · ·	
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Well Co	ompletio	n Data							²⁸ PBTD		²⁹ Perforations	
	pud Date	n Data	²⁶ Ready Dat		²⁷ Tot	al Depti	'n		28 PBTD		²⁹ Perfo	rations
²⁵ Sp 1/	pud Date /15/95		3/15/95		5	al Depti		T	8430'		202 ' –	83081
²⁵ Sp 1/ 30	pud Date		3/15/95		5	-	32 DEP	TH SE	8430' T	33 S/	202 - ACKS CEM	83081
²⁵ Sp 1/ 30 34	pud Date /15/95		3/15/95		5	9212'	32 DEP	TH SE	8430' T CI		202	83081
²⁵ Sp 1/ 30 3/4	pud Date /15/95		3/15/95 31 CA:		5	9212'	³² DEP	TH SE	8430° T	³³ S/ L-C 550 SX, CIF	202 - ACKS CEM RC 158	83081
²⁵ Sp 1/ 30 3/4	pud Date /15/95 HOLE SIZE		3/15/95 31 CA: 11 3/4 8 5/8		5	9212' 954' 448-	³² DEP	TH SE	8430° T	33 S/ L-C 550 SX, CIF H 1150 SX, CI	202 - ACKS CEM RC 158	83081
25 Sp 1/ 30 (3/4 8 Well Te 34 Date Ne 3/15/9	pud Date /15/95 HOLE SIZE est Data ew Oil	35 Gas C	3/15/95 31 CA: 11 3/4 8 5/8	SING & TUBIN	5	9212' 954' 448- 9212	³² DEP		8430° T	33 S/ L-C 550 SX, CIF -H 1150 SX, CIF -H 1600 SX, CIF	Period 202	8308'
25 Sp 1/ 30 (3/4 /8 Well Te	pud Date /15/95 HOLE SIZE est Data ew Oil	35 Gas C	3/15/95 31 CA: 11 3/4 8 5/8 5 1/2	SING & TUBIN	IG SIZE	9212' 954' 448- 9212	32 DEP 4' 2 37 Length of To 24 43 Gas - MC	tae	8430' T	33 S/ L-C 550 SX, CIF H 1150 SX, CI H 1600 SX, CI	Period 202	8308 ' ENT The second of the
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25 Sp 1/30 j 3/4 Well Te 34 Date Ne 3/15/5 40 Choke 5 hereby certify Division have to	pud Date //15/95 HOLE SIZE est Data ew Oil /95 Size y that the rule been compli-	35 Gas C	3/15/95 31 CA: 11 3/4 8 5/8 5 1/2 Pelivery Date 2/22/95 iil - Bbls. 230 s of the Oil Consense in information gives	SING & TUBIN 36 Da 42 Water	te of Test 3/22/95 or - Bbls.	9212'	32 DEP 4' 2' 17 Length of To 24 43 Gas - MC 138	est F	8430' T CI CI CI STUDING PI 44 AOF	133 S/ L-C 550 SX, CIF L-H 1150 SX, CIF L-H 1600 SX, CIF TESSURE	ACKS CEM RC 158 IRC 107 IRC 10	8308 ' ENT The property of the state of the
Well Te Well Te 34 Date Ne 3/15/3 40 Choke 3 hereby certify bivision have 8 a true and cornature	pud Date //15/95 HOLE SIZE est Data ew Oil //95 Size y that the rule been complimplete to the	35 Gas C	3/15/95 31 CA: 11 3/4 8 5/8 5 1/2 Petivery Date 2/22/95 ii - Bbls. 230 s of the Oil Consente information give fedge and belief.	SING & TUBIN 36 Da 42 Water	te of Test 3/22/95 or - Bbls.	9212' 954' 448- 921:	32 DEP 4' 2' 17 Length of To 24 43 Gas - MC 138	est F	8430' T CC CC CC CC 38 Tubing Po 44 AOF CONSERVA	133 S/ L-C 550 SX, CIF L-H 1150 SX, CIF L-H 1600 SX, CIF TESSURE	ACKS CEM RC 158 IRC 107 IRC 10	8308 ' ENT The property of the second secon
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