

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FOR INFORMATION ONLY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0418

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter D : 660 Feet From The NORTH Line and 660 Feet From The

WEST Line Section 31 Township 23-S Range 32-E

5. Lease Designation and Serial No.
NM 18848

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
SDE '31' FEDERAL
1

9. API Well No.
30-025-32676

10. Field and Pool, Exploratory Area
TRISTE DRAW; DELAWARE, WEST

11. County or Parish, State
LEA, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ OTHER: ATTEMPTED ADDL PAY
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7/31/95 - 9/8/95

- MIRU. TOH W/ PROD EQUIP. TIH W/ 5 1/2" RBP & SET @ 8100'. DUMPED 2 SXS SND ON TOP OF RBP, LOAD & TSTD CSG TO 2000#, OK.
- PERFD FROM 7160'-7170' & 7188'-7210' W/ 2 JSPF. (34' NET, 68 HLES). SET TREATING PKR @ 7104'. LOAD BS & TSTD PKR TO 500#, OK. ND BOP, NU TREE. ACIDIZED PERFS 7160'-7170' & 7188'-7210' W/ 3000 GAL 15% NEFE HCL W/ BS. MAX P = 4250#, AVG P = 2800#, AIR = 8 BPM.
- RELEASED PKR, LOWERED TO WIPE OFF PERFS, RESET PKR @ 7104' ATTEMPTED TO FRAC PERFS 7160'-7210', SCREENED OUT @ 1900# SND. LEFT SND IN TBG. ALLOWED SND TO FALL OUT. TIH W/ SAND PUMP & C/O HOLE. RETURNED TO PRODUCTION.
- MIRU. TOH W/ PROD EQUIP. SET PKR @ 7028'. ATTEMPTED TO FRAC PERFS AGAIN, SCREENED OUT @ 15,000# SND PUMPED. ATTEMPTED TO USE COILED TBG UNIT TO CLEAN OUT SAND, COILED TBG GOT STUCK. RECOVERED COILED TBG. C/O TO 7500'. RELEASED & TOH W/ PKR. RETURNED WELL TO PRODUCTION. WELL PRODUCED FROM BRUSHY CANYON PERFS FROM 7160'-7170' & 7188'-7210'.

OPT 9/25/95: PUMPING 0 BOPD, 42 BWPD, 11 MCFD

10/2/95 - 10/7/95

- MIRU. TOH W/ PROD EQUIP. SET CMT RET @ 7041'. SQZD PERFS FROM 7160'-7210' W/ 150 SXS CLASS H CMT, REV OUT 10 SXS CMT. D/O RET & CMT TO 7230', CMT FELL OUT, TAGGED SND @ 7430', WASHED SND TO RBP @ 8100'. RELEASED & TOH W/ RBP.
- TIH W/ PROD EQUIP. RETURNED WELL TO PRODUCTION. WELL PRODUCING FROM BRUSHY CANYON PERFS FROM 8202'-8308'.

OPT 10/20/95: PUMPING 62 BOPD, 62 BWPD, 115 MCFD

14. I hereby certify that the foregoing is true and correct

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 12/12/95

TYPE OR PRINT NAME Monte C. Duncan

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.