

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-14157	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Santa Fe Energy Resources, Inc.		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. 550 W. Texas, Suite 1330, Midland, TX 79701		8. FARM OR LEASE NAME, WELL NO. Tresnor-Mitchell 30 Federal #1	
4. LOCATION OF WELL. (Report location clearly and in accordance with any State requirements)* At surface 330' FSL and 2310' FWL, Sec. 30, T-23S, R-32E At top prod. interval reported below At total depth		9. API WELL NO. 30-025-32688	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 7/11/96		16. DATE T.D. REACHED 7/27/96	
17. DATE COMPL. (Ready to prod.) 7/27/96		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	
19. ELEV. CASINGHEAD		10. FIELD AND POOL, OR WILDCAT AND SURVEY OR AREA West Triste Draw (Delaware)	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 30, T-23S, R-32E		12. COUNTY OR PARISH Lea	
13. STATE NM		20. TOTAL DEPTH, MD & TVD 8765'	
21. PLUG, BACK T.D., MD & TVD 7492'		22. IF MULTIPLE COMPL., HOW MANY* N/A	
23. INTERVALS DRILLED BY A11		ROTARY TOOLS A11	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 7232' - 7268' (Delaware)		CABLE TOOLS N/A	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN	
27. WAS WELL CORED			

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48.0	645'	17-1/2"	425 sx PSL & 200 sx CI C	Circ'd
8-5/8"	32.0	4574'	11"	1374 sx PSL & 200 sx "C"	Circ'd
5-1/2"	17 & 15.5	8764'	7-7/8"	500 sx PSL & 430 sx CI H	TOC 4600'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
N/A				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	7153'	TA @ 6983'

31. PERFORATION RECORD (Interval, size and number)

8606-8622' (64 holes) - Plugged back
7232-7268' - 4" csg gun - Open

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8606'-8622'	RBP set at 7492'
7232'-7268'	2500 gals 7-1/2% HCl & 42 BS. Frac w/32,750# 16/30
	Ottawa sand.

33.* PRODUCTION

DATE FIRST PRODUCTION 7/28/96		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Pumping - 2-1/2" x 1-3/4" x 22'				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 9/4/96	HOURS TESTED 24	CHOKE SIZE N/A	PROD'N. FOR TEST PERIOD 51	OIL - BBL. 14	GAS - MCF. 178	WATER - BBL. 275	GAS - OIL RATIO 40.0
FLOW. TUBING PRESS. N/A	CASING PRESSURE 80	CALCULATED 24-HOUR RATE 51	OIL - BBL. 14	GAS - MCF. 178	WATER - BBL. 40.0	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

3160-5, C-104, Delaware location plat

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE

Sr. Production Clerk

DATE

9/12/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE LAT. DEPTH

SEP 1898
 Received
 Hobbs
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