State of New Mexico
Miserals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back Office

DIL CONSERVATION DIVISION

[<u>.</u>	·	1M 87504-2081 REQUES	T FOR	ALLOW	ABLE AND	AUTH	ORIZA'	TION TO	A □ TRANSPOI	?T
			Operator	name and Add	dress	-			OGRID Nu	
Enron	110 c	& Gas Co	mpanv							377
Р. О.	. Box	2267	. ,						Reason for Fill	ng Code
	and, To	exas 797	02						NW	
30 - 025 3			C 1 T	7/1 B	¹ Pool					1 Pool Code
¹ Property Code			Sand Dunes Bone Spring South					53805		05
15772	-		Tre	anor Mi		-			,	Well Number
. 10 S	urface	Location	116	sshor-M1	tche11 30 F	rederal				1
	Section	Township	Range	Lot.lda	Feet from the	North	South Line	Feet from the	F	
N	30	23S	32E		330'	soul		2310	East/West line	
B	ottom	Hole Loc	ation					1 2310	west	Lea
	Section	Township	Range	Lot Idn	Feet from the	North	South line	Feet from the	Fast/West line	1
	······································								, and weak ange	County
Lee Code	" Producii 下	ng Method Co		Connection De	ate 15 C-129 P	ermit Numbe	r '	C-129 Effective	Date "C	·129 Expiration
				-22-94						
Oil and	Gas									
OGRID	<u> </u>		ransporter and Addre		10	POD	л O/G		2 POD ULSTR L	cation
9171					2813	1.19		* <u></u>	and Descriptle	-
	CP	PM Gas Co	22204-6		Michigan rates	· was a stable and	G			
7440	Gr.	TI Gas G	porac	ton				UL N, Sec	30, T23S,	R32E
7 4 4 O	***				28/3.	6/2	1 1			
						362	0			
	EOT	T Energy	Opera	ting, L.)		ar armanana	0	UL N, Sec	c 30, T23S	, R32E
			Opera	ting, L.	Special Company of the Company of th	ar armanana	O	UL N, Sec	c 30, T23S	, R32E
Produce	d Wate		Opera	ting, L.	Special Company of the Company of th	ar armanana	O	UL N, Sec	c 30, T23S	, R32E
Produced " POD	d Wate	er T			P. POD U	ar armanana			c 30, T23S	, R32E
Produced Prop 939750	d Wate	er UL K.		0-24S-34	P. POD U				c 30, T23S	, R32E
Produced Pob 939750 Well Con	d Wate	UL K.	, Sec 3	0-24S-34	P. POD U				c 30, T23S	, R32E
Produced For 939750 Well Con Spud Da	d Wate	UL K.	, Sec 3	0-245-34	P. POD U		on and Desc	ription	7* p	erforations
Produced FOD 939750 Well Con Spud Da 10-12-9	d Wate	UL K.	, Sec 3 Ready Date -13-94	0-248-34	P.	LSTR Location	on and Den	ription		erforations
Produced FOD 939750 Well Con Spud Da 10-12-9	d Wate	UL K.	, Sec 3 Ready Date -13-94	0-245-34	P.	LSTR Location	on and Description	ription	7* p	erforations 622
Produced FOD 939750 Well Con Spud Da 10-12-9	d Wate	UL K.	, Sec 3 Ready Date -13-94	0-248-34	P.	LSTR Location 1 D G 4 5	on and Description	** PBTD 8 70 8	8606-8 *** Sacks C	erforations 622 Cement
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Printed Name

Title

Date

Previous Operator Signature

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