

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Enron Oil & Gas Company

3. Address and Telephone No.

P. O. Box 2267, Midland, Texas 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FSL & 2310' FWL
Sec 30, T23S, R32E

5. Lease Designation and Serial No.

NM 14157

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No. #1

Tresnor-Mitchell 30 Fed

9. API Well No.

30 025 32688

10. Field and Pool, or Exploratory Area

Sand D-nes Bone Spring,

11. County or Parish, State South

Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Csg test & cmt job
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-12-94 - Spud 7:30 p.m.

10-13-94 - Ran 15 jts 13-3/8" 48# H-40 ST&C casing set at 645'.

Cemented with 425 sx PSL C1 C (65:35:6) + 1/4#/sx Cello-Seal & 2% CaCl;
12.8 ppg, 1.82 cuft/sx, 138 bbls slurry and 200 sx C1 C + 2% CaCl;
14.8 ppg, 1.34 cuft/sx, 48 bbls slurry. Circulated 215 sacks cement.

WOC - 12 hours

30 minutes pressure tested to 1000 psi, OK.

14. I hereby certify that the foregoing is true and correct

Signed Betty Gildon Betty Gildon Title Regulatory Analyst

Date 10/17/94

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____