

Submit to A,
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
En , Minerals and Natural Resources Department

Form C-105
Revised 1-7-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-32696
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____				7. Lease Name or Unit Agreement Name Christmas "B"	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DRY PRESV ☐ OTHER _____				8. Well No. 2	
2. Name of Operator Dallas McCasland				9. Pool name or Widened Jalmat Tansill Yates SR-Qn	
3. Address of Operator Box 206 Eunice, NM 88231					
4. Well Location Unit Letter M : 990 Feet From The South Line and 660 Feet From The West Line Section 25 Township 22 S Range 36 E NMPM Lea County					
10. Date Spudded 10-15-94	11. Date T.D. Reached 10-18-94	12. Date Compl. (Ready to Prod.) 10-31-94	13. Elevations (DFA, RKB, RT, GR, etc.) 3449' GR	14. Elev. Casinghead	
15. Total Depth 3386'	16. Plug Back T.D. 3323'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools X Cable Tools		
19. Producing Interval(s), of this completion - Top, Bottom, Name 3129-3267' Yates				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run Dual Spaced Neutron				22. Was Well Cored No	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	J-55 24#	361	12"	190 sx circ	
5 1/2"	J-55 15.5#	TD 3376	8 5/8"	580 sx	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3080'	

26. Perforation record (interval, size, and number) 3129-3132 (4 holes) 3140-3148 (9 holes) 3156-3170 (15 holes) 3174-3181 (8 holes) 3188-3195 (8 holes) 3200-3208 (9 holes) 3217-3227 (11 holes) 3242-3267 (25 holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3080' 3275' AMOUNT AND KIND MATERIAL USED 3000 gal 15% NeFe 21000 gal 2% KCL
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28. PRODUCTION							
Date First Production 10-31-94		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing (dry gas)				Well Status (Prod. or Shut-in) prod	
Date of Test 10-29-94	Hours Tested 24 hrs	Choke Size 3/4"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 480,000	Water - Bbl. 0	Gas - Oil Ratio 0
Flow Tubing Press. 20#	Casing Pressure 58#	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 480,000	Water - Bbl. 0	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold	Test Witnessed By N.D. Luker
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30. List Attachments
Dual Spaced Neutron log, IADC reports, Record of Inclination

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Dallas McCasland Printed Dallas McCasland Title Operator Date 11-1-94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1435
T. Salt 1600
B. Salt 2760
T. Yates 2980
T. 7 Rivers 3190
T. Queen
T. Grayburg
T. San Andres
T. Glorieta
T. Paddock
T. Blinebry
T. Tubb
T. Drinkard
T. Abo
T. Wolfcamp
T. Penn
T. Cisco (Bough C)

T. Canyon
T. Strawn
T. Atoka
T. Miss
T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Delaware Sand
T. Bone Springs
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Gallup
Base Greenhorn
T. Dakota
T. Morrison
T. Todilto
T. Entrada
T. Wingate
T. Chinle
T. Permian
T. Penn "A"

T. Perm. "B"
T. Perm. "C"
T. Perm. "D"
T. Leadville
T. Madison
T. Eibert
T. McCracken
T. Ignacio Ozate
T. Granite
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T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.
No. 2, from.....to.....feet.
No. 3, from.....to.....feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	221	221	Surface rock				
221	395	174	sand & red bed				
395	490	95	red bed & salt				
490	1130	640	red bed & salt				
1130	1577	447	salt & anhy				
1577	2295	718	anhy & salt				
2295	2805	510	salt & anhy				
2805	3025	220	anhy				
3025	3235	210	anhy & sand				
3235	3386	151	anhy				

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