

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

a. Type of Well: OIL ☒ WELL GAS ☐ WELL DRY ☐ OTHER ☐
b. Type of Completion: NEW ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ OTHER ☐

c. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

d. Address and Telephone No.
P.O. BOX 730, HOBBS, NM 88240 397-0443

e. Location of Well (Report location clearly and in accordance with any State requirements.)

f. Surface

g. Unit Letter C : 660 Feet From The NORTH Line and 1980 Feet From The WEST Line

h. Proposed prod. zone

i. Total Depth

14. Permit No. Date Issued

5. Date Spudded

16. Date T.D. Reached

17. Date Compl. (Ready to Prod.)

11/13/95

18. Elevations (Show whether DF, RT, GR, etc.)

GR-3579'

19. Elev. Casinhead

3579'

0. Total Depth, MD & TVD

8700'

21. Plug Back T.D., MD & TVD

8680'

22. If Multiple Compl., How Many*

23. Intervals

Rotary Tools

Drilled By -->

0-8700'

Cable Tools

-

4. Producing Interval(s), Of This Completion - Top, Bottom, Name (MD and TVD)*

170-7222'

25. Was Directional Survey Made

YES

6. Type Electric and Other Logs Run

NONE ON THIS RECOMPLETION

27. Was Well Cored

NO

8. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE

WEIGHT LB./FT.

DEPTH SET

HOLE SIZE

CEMENT RECORD

AMOUNT PULLED

11 3/4 WC-40

42#

970'

14"

CL-C 750 SX, CIRC 116

8 5/8, CF-50

24#

4500'

11"

CL-H 1350 SX

5 1/2 K-55 &

15.5# & 17

8700'

7 7/8"

CL-H 1625 SX, CIRC 96

29. LINER RECORD

SIZE

TOP

BOTTOM

SACKS CEMENT

SCREEN

NONE

30. TUBING RECORD

SIZE

DEPTH SET

PACKER SET

2 7/8"

8537'

-

31. Perforation record (interval, size, and number)

7170-7222, 2 JSPF, 74 HOLES

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

7170-7222

A/ 3000 g 7 1/2% HCL, 4000g Mud Acid

F/ 7200g 40#, 25000# 16/30 sd,

& 146180# 20/40 OTTAWA SAND

33. PRODUCTION

Date First Production

11/16/95

Production Method (Flowing, gas lift, pumping - size and type pump)

PUMPING (2.5"x1.5"x26")

Well Status (Prod. or Shut-in)

PROD

Date of Test

12/5/95

Hours tested

24

Choke Size

Prod'n For

Test Period

Oil - Bbl.

80

Gas - MCF

58

Water - Bbl.

120

Gas - Oil Ratio

725

Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API -(Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

KEL/DBS

35. List of Attachments

36. I hereby certify that the foregoing is true and correct

SIGNATURE

M. Angie Davila

TITLE Clerk

DATE

1/25/96

TYPE OR PRINT NAME

M. Angie Davila

37. SUMMARY OF POROUS ZONES. (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
BONE SPRING	8490'	-	SANDSTONE, OIL, & ASSOCIATED GAS

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
LAMAR	4622'	
CHERRY CANYON	5542'	
BRUSHY CANYON	7102'	
BONE SPRING	8490'	