

UNIT STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

P.O. BOX 1980
NEW MEXICO 88240
Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL ☒ GAS ☐ DRY ☐ OTHER ☐
WELL WELL
1b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ OTHER ☐
WELL OVER BACK RESVR.

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0418

4. Location of Well (Report location clearly and in accordance with any State requirements.)
At Surface
Unit Letter C : 660 Feet From The NORTH Line and 1980 Feet From The WEST Line
At proposed prod. zone

At Total Depth

15. Date Spudded 10/15/94	16. Date T.D. Reached 10/31/94	17. Date Compl. (Ready to Prod.) 11/24/94	18. Elevations (Show whether DF, RT, GR, etc.) GR-3579'	19. Elev. Casinhead 3579'
20. Total Depth, MD & TVD 8700'	21. Plug Back T.D., MD & TVD 8680'	22. If Multiple Compl., How Many*	23. Intervals Rotary Tools Drilled By --> 0-8700'	CableTools -

24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)*
8571' - 8623': SAND DUNES; BONE SPRING, SOUTH

26. Type Electric and Other Logs Run
DR/CNL/LDT, GR-DLL-SFL, GR SONIC, GR/CCL

25. Was Directional Survey Made
YES

27. Was Well Cored
NO

28. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
11 3/4 WC-40	42#	970'	14"	CL-C 750 SX, CIRC 116	
8 5/8, CF-50	24#	4500'	11"	CL-H 1350 SX	
5 1/2 K-55 &	15.5# & 17 1/2#	8700'	7 7/8"	CL-H 1625 SX, CIRC 96	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	8537'	-

31. Perforation record (interval, size, and number)
8571' - 8623' (104 HOLES)

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8571'-8623'	ACIDIZED W/ 2000 GALS 7 1/2% HCL
8571'-8623'	FRACD W/ 39000 GALS FLUID
	& 146180# 20/40 OTTAWA SAND

33. PRODUCTION

Date First Production 11/24/94		Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD	
Date of Test 12/3/94	Hours tested 24	Choke Size 17/64"	Prod'n For Test Period	Oil - Bbl. 359	Gas - MCF 628	Water - Bbl. 119	Gas - Oil Ratio 1749
Flow Tubing Press. 750	Casing Pressure -	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
VENTED BY APPROVAL OF BLM

Test Witnessed By
RAY SHORT

35. List of Attachments
DEVIATION SURVEY

36. I hereby certify that the foregoing is true and correct

SIGNATURE *Monte C. Duncan* TITLE Engr Asst

DATE 12/14/94

TYPE OR PRINT NAME Monte C. Duncan

RECEIVED

APR 10 1995

JOBS
OFFICE

Texaco Expl. & Prod. Co.
SDE '31' Federal #2
Eddy County, NM

STATE OF NEW MEXICO
DEVIATION REPORT

RECEIVED

DEC 10 11 30 AM '94

7/10

261	1/2
699	1
970	1
1,135	1
1,635	1-1/2
1,893	1-1/2
2,129	1-1/2
2,346	1-1/4
2,496	1-1/4
2,628	1-1/4
2,759	3/4
2,913	1
3,027	1-1/4
3,153	1
3,275	1-1/4
3,400	1-1/4
3,596	2
3,710	2
3,964	1-1/2
4,170	1-1/4
4,350	2
4,500	1-1/2
4,735	1
5,233	1
5,723	3/4
6,197	1/2
6,681	3/4
7,179	3/4
7,582	1/4
8,062	1/2
8,555	3/4
8,700	1/2

Ray Peterson

By: Ray Peterson

STATE OF TEXAS

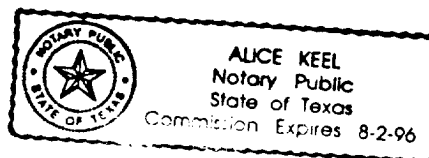
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me
this 4th day of November, 1994, by RAY PETERSON
on behalf of PETERSON DRILLING COMPANY.

Alice Keel

Notary Public for Midland
County, Texas

My Commission Expires: 8/2/96



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OFFICE