

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88211-0719
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-10-
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies
☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC. P.O. BOX 730, HOBBS, NM 88240		² OGRID Number 022351
³ Reason for Filing Code NW		
⁴ API Number 30-025-32701	⁵ Pool Name SAND DUNES; BONE SPRING, SOUTH	⁶ Pool Code 53805
⁷ Property Code 15704	⁸ Property Name SDE '31' FEDERAL	⁹ Well No. 2

II. ¹⁰ Surface Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
C	31	23-S	32-E		660	NORTH	1980	WEST	LEA

¹¹ Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number BLM	¹⁶ C-129 Effective Date 11/30/94	¹⁷ C-129 Expiration Date 12/30/94				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
022507	TEXACO TRADING & TRANSPORTATION P.O. BOX 60628 MIDLAND, TEXAS 79711	2813594	O	C-31-23S-32E LEA COUNTY, N.M.
	PENDING GAS CONTRACT FLARING WITH BLM APP.	2813778	G	F-31-23S-32E LEA COUNTY, N.M.
	Approval to flare casinghead gas from this well must be obtained from the BUREAU OF LAND MANAGEMENT (BLM)			

IV. Produced Water


²³ POD	²⁴ POD ULSTR Location and Description
2813595	F-31-23S-32E; LEA COUNTY, N.M.

V. Well Completion Data

²⁵ Spud Date 10/15/94	²⁶ Ready Date 11/24/94	²⁷ Total Depth 8700'	²⁸ PBSD 8680'	²⁹ Perforations 8571' - 8623' (104 HOLES)
³⁰ HOLE SIZE	³¹ CASING & TUBING SIZE	³² DEPTH SET	³³ SACKS CEMENT	
14"	11 3/4 WC-40	970'	CL-C 750 SX, CIRC 116	
11"	8 5/8, CF-50	4500'	CL-H 1350 SX	
7 7/8"	5 1/2 K-55 &	8700'	CL-H 1825 SX, CIRC 98	

VI. Well Test Data

³⁴ Date New Oil 11/24/94	³⁵ Gas Delivery Date	³⁶ Date of Test 12/3/94	³⁷ Length of Test 24	³⁸ Tubing Pressure 750	³⁹ Casing Pressure
⁴⁰ Choke Size 17/64"	⁴¹ Oil - Bbls. 359	⁴² Water - Bbls. 119	⁴³ Gas - MCF 628	⁴⁴ AOF	⁴⁵ Test Method F

⁴⁶ I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature  Printed Name Monte C. Duncan Title Engr Asst Date 12/14/94 Telephone 397-0418	OIL CONSERVATION DIVISION Approved By: _____ Title: _____ Approval Date: DEC 20 1994
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⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date