

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTN. M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. P.O. Box 46510, Denver Colorado 80201-6510 (303)621-485

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter F : 1980 Feet From The NORTH Line and 1980 Feet From The

WEST Line Section 31 Township 23-S Range 32-E

5. Lease Designation and Serial No.

NM 18848

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

SDE FEDERAL '31'

4

9. API Well No.

30-025-37516

32716

10. Field and Pool, Exploratory Area

TRISTE DRAW WEST

11. County or Parish, State

LEA, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- OTHER: COMPLETION
-
- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- RU SCHLUMBERGER. PERF'D LOWER BONE SPRINGS: 8846-8853', 8866-8872', 8880-8884', 8887-8895', 8986-9010'. 98 HOLES. TIH W/ RBP AND TREATING PKR ON 2-7/8" TBG. SET RBP @ 9050'. 01-20-95.
- DOWELL ACIDIZED PERFS 8986'-9010' (LOWER BONE SPRINGS) W/ 3600 GAL 15% HCL. DOWELL ACIDIZED PERFS 8846'-8895' W/ 3800 GAL 15% HCL. 01-21-95. FLOWED 16 BLW IN 2 HOURS. 01-22-95
- RU SCHLUMBERGER. RAN GR-CCL F/ 9142'-6500'. 01-19-95.
- DOWELL FRAC'D THE LOWER BONE SPRINGS W/ 49000 GAL XLG FLUID AND 186000# 20/40 OTTAWA SAND. 01-31-95.
- PUT ON FLOW TEST. 02-06-95. FLOWED 15 BO, 89 BLW IN 4 HOURS. 02-06-95.
- SET PUMING UNIT. 02-09-95.
- TIH W/ 2.5" X 1.75" X 20' PUMP. 02-12-95. PUMPED 26 BO, 143 BLW IN 22 HOURS. 02-14-95.
- MIRU SU. STACK OUT RODS. REL TAC AND TIH. TAG @ 9096' W/ NO FILL OVER PERFORATIONS. TOH LAYING DOWN RODS. 02-28-95.
- RU SCHLUMBERGER AND SET CIBP. TEST TO 3000 PSI. 03-01-95. 8750'
- RU WL. PERF'D THE UPPER BONE SPRINGS: 8560'-8614'. 108 HOLES. TIH W/ PKR 03-02-95. DOWELL ACIDIZED W/ 5000 GAL 15% NEFE AND 160 7/8" 1.3 S.G. 03-02-95.
- DOWELL FRAC'D W/ 37000 GALS OF 35# BORATE XLG 2% KCL AND 146000 # OF 20/40 OTTAWA SAND. 03/13/95.
- TOH W/ 2.875" TBG. TIH W. PKR ON TBG. SET PKR @ 8461'. TEST PKR TO 500#. ND BOP. NU 3000# PROD TREE. 03-17-95.
- PUT ON FLOW TEST 03-18-95. FLOWED 310 BO, 43 BLW, 122 MCF ON 15/64" CK IN 24 HOURS.

14. I hereby certify that the foregoing is true and correct

SIGNATURE C.P. Basham SR H TITLE Drilling Operations Mgr.

DATE 3/30/95

TYPE OR PRINT NAME C. P. Basham

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

DATE

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.