District I - (505) 393-6161 1625 N. French Dr Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 District IV - (505) 827-7131

New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division

2040 South Pacheco Street

Santa Fe, New Mexico 87505 (505) 827-7131 Form C-140 Revised 06/99

117

SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

APPLICATION FOR WELL WORKOVER PROJECT

1.	Operat	or and We	ell		14-0	66	3					
Operator name & address									OGRID Number			
Texaco Exploration & Production Inc												
500 N. Loraine									022351			
	nd, TX 79	702										
Contact Party									Phone			
	/ J. Hill	,			 				(505) 394			
Property SDE 3	y name 31 Federa	nl					Well Num 5	ber	•	API Number 30-025-32717		
UL	Section 31	Township 23-S	Range 32-E	Feet From The 810	North/South Line North	Feet 1980	From The	1	Vest Line	County		
B II.	Worko		32-E	010	INOIDI	1900		East		Lea		
	orkover Cor		Provious	Producing Pool(s) (Drior to Morkover):	•						
8/28/00		milotood.		ines; Bone Springs;								
Date W 9/11/00	orkover Con	pleted:										
111,		a descript	ion of th	e Workover Pro	cedures perform	ed to	increase r	product	ion			
IV.										prior to the workover and at		
	least th	ree month	s of pro	duction followin	g the workover r	eflecti	ng a posit	ive pro	duction in	ncrease		
V.	AFFID/				J							
	State o	f N.M.)								
			-) ss.								
	County		1)								
	Denise	Wann			first duly sworn,							
1	1.	I am the	Operato	r, or authorized	representative of	of the	Operator, e	of the a	bove-ref	erenced Well.		
}	2 .	I have m	ade, or o	caused to be ma	ade, a diligent se	arch o	of the prod	uction	records r	easonably available for this		
		Well.								·		
	3.	To the be	est of my	/ knowledge, thi	s application and	d the c	lata used t	to prep	are the p	roduction curve and/or		
		table for	this Wel	l are complete a	and accurate.							
. .	<u> </u>	c	76									
Signal	ture <u>O</u>	EMIDE	NO	m	Title <u>Senior</u>	Engin	eer Hobbs	Opera	ting Unit	Date 1-26-01		
					: U					Service Control of the Control of th		
SUBS	CRIBED	AND SW	ORN TO	before me this	Z6th day of	(X_{i})	inuary	700	<u>/</u> .	Level 12 . Level 1		
						/		Λ		i kada in in		
						<u> </u>	John 1	Acxir		C. Dugila is		
				30 00	Notary P	ublic	U	U		→ • •		
My Co	mmissioi	n expires:	2.	29-04						1 EXOMONIA		
L		·										
FOR O	II CONSE	PVATION	DIVISION	USE ONLY:								
VI.		FICATION								The second secon		
V 1.					the above-refere	hean	well is des	ianate	t a Mall	Workover Project and the		
	Division	hereby v	erifies th	ne data shows a	nositive produc	tion in	crease R	y cony	hereof t	the Division notifies the		
	Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on											
		p:		1 11 10	·							
Signatur	re District Su	pervisor		20/	OCD Distr	rict		Date) ,	, 1		
		150	13	Kant		/			2.7/	NINI		
L		/ w	u /,	, want				<u>L</u>	-1/	7/01		
VII.	DATE O	F NOTIFIC	ATION T	O THE SECRETA	RY OF THE TAXA	NOITA	AND REVE	NUE DI	EPARTME	ENT:		

Form 3160-5 (June 1990)

(This space for Federal or State office use)

BUNDITIONS OF APPROVAL IF ANY:

APPROVED

UNITED STATES OPERATOR'S CONT

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Eynires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or genoty to a different reservoir. Use "APPLICATION FOR PERMIT —" for such proposals 1. Type of Welt General Gene	BUREAU OF	~		
Do not use this form for proposals to drill or to depend or rearry to a different reservoir. Use 'APPLICATION FOR PERMIT - ' for such proposals 7. If Unit or CA. Agreement Designation	= =			
SUBMIT IN TRIPLICATE 1. Type of Well: OIL OIL OAS WELL OTHER 2. Name of Operatox TEXACO EXPLORATION & PRODUCTION INC. 3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 3. Address and Telephone No. 205 E. Bender, HOBBS, BOIL SERRING, SERRING, SERRING, FERCE, MINIOR FRIEND, HOBBS,				
1. Type of Well Well GAS			7. If Unit or CA, Agreement Designation	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC. 3. Address and Telephone No. 20 E. Bender, HOBBS, NM. 88240 397-0405 3. Address and Telephone No. 20 E. Bender, HOBBS, NM. 88240 397-0405 3. Address and Telephone No. 20 E. Bender, HOBBS, NM. 88240 397-0405 3. API Well No. 30-025-32717 10. Feld and Pool, Explorationy Area SAND DUNES, BONE SPRING, SOUTH 11. County or Parish, State LEA, NM. 12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION Abandonment Recompletion Plugging Back No-Routine Fricturing Notice of Intent Plugging Back OTHER: CLEAN OUT, ACIDIZE, SC SQ Dispose Water OTHER: CLEAN OUT, ACIDIZE, SC SQ Dispose Water 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of atting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zores pertinent to this work.) 3. 28.00: MINUMPRIS NOT NOTES, SET PAIR Q 8529. ACIDIZE GONE SPRINGS FORMATION 9018-5094 WORZOO GALS 80/20 DAD ACID. REL. PKR. 3.31-10. THE WINWAW SPURICE VALVE, SIN, TAC, TBG. SN Q 9056: TAC Q 8549: NDBOP & NUWH, TIH WINGAS ANCHOR, PUMP, RDS. HUNG ON LOAD & TEST TEST OS 9004-CK RIG DOWN, PUMPING & 6:39 PRINGS PERFS 8530-9041 ENTERED IN AFMISS (ORIGINAL SGD.) GARRY GOURLEY INTERED IN AFMISS (ORIGINAL SGD.) GARRY GOURLEY (ORIGINAL SGD.) GARRY GOURLEY (ORIGINAL SGD.) GARRY GOURLEY (ORIGINAL SGD.) GARRY GOURLEY (INTERED IN) AFMISS (ORIGINAL SGD.) GARRY GOURLEY (ORIGINAL SGD.) GARRY GOURLEY (ORIGINAL SGD.) GARRY GOURLEY	SORW	IT IN TRIPLICATE		
TEXACO EXPLORATION A PRODUCTION INC. 20 E. Bender, HOBBS, NM 88240 397-0405 39. API Well No. 30-025-32717 10. Field and Pool, Exploration Average Ave		OTHER		
4. Location of Well (Footage, Sec., T., R. M. or Survey Description) Unit Letter B 810 Feet From The NORTH Line and 1980 Feet From The SAND DUNKS, BONE SPRING, SOUTH EAST Line Section 31 Township 23-S Range 32-E 11. County or Parsin, State LEA , NM 12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data TYPE OF SUBMISSION TYPE OF ACTION Abandonment Change of Plans		ATION & PRODUCTION INC.		
Unit Letter B : 810 Feet From The NORTH Line and 1980 Feet From The SAND DUNES; BONE SPRING, SOUTH 12	3. Address and Telephone No. 205 E. Bender, HO	BBS, NM 88240 397-0405	•	
Unit Letter B : 810 Feet From The NORTH Line and 1980 Feet From The SAN Power September 1980 SAN Power 1980 SAN Power September 1980 SAN Power September 1980 SAN Power 1980 SAN Power September 1980 SAN Power 1980 SAN Power September 1980 SAN Power September 1980 SAN Power September 1980 SAN Power 198	4. Location of Well (Footage, Sec., T., R., M., or Survey	Description)		
Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data TYPE OF SUBMISSION	1			
TYPE OF SUBMISSION Abandonment	EAST Line Section 31	Township 23-S Range 32-E	•	
TYPE OF SUBMISSION Abandonment	12. Check Appropriate	Boy(s) To Indicate Nature of Notice R	leport, or Other Data	
Abandonment Change of Plans Recompletion Recomp				
Notice of Intent Plugging Back Non-Routine Fracturing Subsequent Report Altering Casing Casing Repair Altering Casing Conversion to Injection Circumstant Notice OTHER: CLEAN OUT, ACIDIZE, SC SQ Dispose Water Plugging Back OTHER: CLEAN OUT, ACIDIZE, SC SQ Dispose Water Others: CLEAN OUT, ACIDIZE, SC SQ Dispose Water Plugging Back OTHER: CLEAN OUT, ACIDIZE, SC SQ Dispose Water Others: CLEAN OUT, ACIDIZE, SC SQ Di	THE OF CODMISCION			
Subsequent Report ☐ Casing Repair Attering Casing ☐ Conversion to Injection ☐ Pinal Abandonment Notice ☐ Conversion to Injection ☐ Pinal Abandonment Notice ☐ OTHER: CLEAN OUT, ACIDIZE, SC SQ ☐ Dispose Water ☐ Other Report reals of multiple competition on Well Completes or Reportpletion Report and Lug Ponts ☐ Conversion to Injection ☐ Dispose Water ☐ OTHER: CLEAN OUT, ACIDIZE, SC SQ ☐ Dispose Water ☐ Other Report reals of multiple competition on Well Completion or Reportpletion Report and Lug Ponts ☐ OTHER: CLEAN OUT, ACIDIZE, SC SQ ☐ Dispose Water ☐ OTHER: CLEAN OUT, ACIDIZE, SC SQ ☐ Dispose Water ☐ OTHER: CLEAN OUT, ACIDIZE, SC SQ ☐ Dispose Water ☐ OTHER: CLEAN OUT, ACIDIZE, SC SQ ☐ Dispose Water ☐ OTHER: CLEAN OUT, ACIDIZE, SC SQ ☐ ☐ OT		Recompletion		
Attering Casing Conversion to Injection Dispose Water Dis	Notice of Intent	Plugging Back	Non-Routine Fracturing	
Dispose Water Pinal Abandonment Notice OTHER: CLEAN OUT, ACIDIZE, SC SQ Dispose Water	Subsequent Report	Casing Repair	Water Shut-Off	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*. 8-28-00: MIRU. PUMP STUCK BACK OFF RDS W/BACKOFF TOOL. NDWH. NUBOP. 8-29-00: TIH W/KSG SCRAPER ON TBG. TAG FILL @ 9258. STOP BIT @ 2500. 8-30-00: TIH W/KSG SCRAPER ON TBG. TAG FILL @ 9258. STOP BIT @ 2500. DAD ACID. REL PKR. PULL UP & SET @ 8548*. ACIDIZE BONE SPRINGS PERRS 18 BONE SPRINGS FORMATION 9018-9084 W/2000 GALS 80/20 DAD ACID. REL PKR. 8-31-00: TIH W/KSA WPURGE VALVE, SN, TAC, TBG. SN @ 9086*. TAC @ 8566*. NDBOP & NUWH. TIH W/GAS ANCHOR, PUMP, RDS. HUNG ON. LOAD & TEST TBG TO 500#-OK. RIG DOWN. PUMPING & 6:30 PM. 9-06-00: UNSEAT PUMP. NDWH, NUBOP. TBG PIN PARTED @ 3326*. PEL TAC. TIH W/MA, TBG, TAC ON TBG. 9-08-00: TIH W/VTBG. SET BTM OF TBG @ 9114*. SN @ 9088*. TAC @ 8549*. NDBOP. NUWH. TIH W/GAS ANCHOR, RDS. HUNG ON. LOAD & TEST TO 500#. GOING @ 7:00 PM. 9-11-00: RIG DOWN. 9-13-00: ON 24 HR OPT. PUMPED 20 BO, 28 BW, & 70 MCF. BONE SPRINGS PERFS 8630-9044. FINAL REPORT 11. Inherby certify that the froegleys a true and process. CARRY BALL WARREN TITLE Engineering Assistant DATE 10/11/00	Final Abandonment Notice		<u> </u>	
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8-28-00: MIRU, PUMP STUCK, BACK OFF RDS WIBACKOFF TOOL, NDWH, NUBOP, 8-29-00: TIH W/CSG SCRAPER ON TBG. TAG FILL @ 9258', STOP BIT @ 2500'. 8-30-00: TIH W/PKR, SN ON TBG. SET PKR @ 8923', ACIDIZE CSG PERFS IN BONE SPRINGS FORMATION 9018-9084 W/2000 GALS 80/20 DAD ACID, REL PKR, PULL UP & SET @ 8548', ACIDIZE BONE SPRINGS PERFS 8630-9044' W/2000 GALS 80/20 DAD ACID, REL PKR, 8-31-00: TIH W/SMA W/PURGE VALVE, SN, TAC, TBG. SN @ 9086', TAC @ 8565', NDBOP & NUWH, TIH W/GAS ANCHOR, PUMP, RDS. HUNG ON, LOAD & TEST TBG TO 500#-OK, RIG DOWN, PUMPING & 6:30 PM. 9-06-00: UNSEAT PUMP, NDWH, NUBOP, TBG PIN PARTED @ 3326', 9-07-00: TIH W/OVERSHOT ON TBG, CATCH TBG COLLAR @ 3326', REL TAC, TIH W/MA, TBG, TAC ON TBG. 9-08-00: TIH W/TBG, SET BTM OF TBG @ 9114', SN @ 9088', TAC @ 8549', NDBOP, NUWH, TIH W/GAS ANCHOR, RDS. HUNG ON, LOAD & TEST TO 500#, GOING @ 7:00 PM. 9-11-00: RIG DOWN, 9-13-00: ON 24 HR OPT, PUMPED 20 BO, 28 BW, & 70 MCF, BONE SPRINGS PERFS 8630-9044. FINAL REPORT **INAL REPORT** **INAL REP	Describe Proposed or Completed Operations (Clear directionally drilled, give subsurface locations and m	y state all pertinent details, and give pertinent dates, including easured and true vertical depths for all markers and zones per	estimated date of starting any proposed work. If well is tinent to this work,)*.	
ENTERED IN AFMSS (ORIG. SGD.) GARY GOURLEY OCT 3 0 COR. 14.1 hereby certify that the coroging is true as formed. SIGNATURE (AME) TITLE Engineering Assistant DATE 10/11/00	8-29-00: TIH W/CSG SCRAPER ON TBG. TAG 8-30-00: TIH W/PKR, SN ON TBG. SET PKR @ DAD ACID. REL PKR. PULL UP & SET @ 8548 8-31-00: TIH W/SMA W/PURGE VALVE, SN, T ON . LOAD & TEST TBG TO 500#-OK. RIG DG 9-06-00: UNSEAT PUMP. NDWH, NUBOP. TBG 9-07-00: TIH W/OVERSHOT ON TBG. CATCH 9-08-00: TIH W/TBG. SET BTM OF TBG @ 91 TEST TO 500#. GOING @ 7:00 PM. 9-11-00: RIG DOWN.	G FILL @ 9258'. STOP BIT @ 2500'. 9 8923'. ACIDIZE CSG PERFS IN BONE SPRINGS F 1'. ACIDIZE BONE SPRINGS PERFS 8630-9044' W/2 "AC, TBG. SN @ 9086'. TAC @ 8565'. NDBOP & NU' DWN. PUMPING & 6:30 PM. G PIN PARTED @ 3326'. I TBG COLLAR @ 3326'. REL TAC. TIH W/MA, TBG, 14'. SN @ 9088'. TAC @ 8549'. NDBOP. NUWH. TIH	OOO GALS 80/20 DAD ACID. REL PKR. WH. TIH W/GAS ANCHOR, PUMP, RDS. HUNG TAC ON TBG. W/GAS ANCHOR, RDS. HUNG ON. LOAD &	
ENTERED IN AFMSS (DRIG. SGD.) GARY GOURLEY OCT 3 0 1000; 14.1 hereby certify that the coregoing is true and correct SIGNATURE (A.M.) TITLE Engineering Assistant DATE 10/11/00		BW, a 70 Mor. Bonz Si Kingo i Eki didasasata	The state of the s	
SIGNATURE (). MISE VAKE TITLE Engineering Assistant DATE 10/11/00	ENTERED IN AFMSS	(ORIG. SGD.) GARY GOURLEY	OCT 3 D MAR	
	I - LIA COL	VOKO - Engineering Assistant	DATE 40/44/00	
			Programme Control	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

TITLE

DATE

BJHWELLTEST

START_DATE_TIM BOPD	BWPD	MC	FPD
09/18/1999	13	2	71
10/06/1999	11	0	70
02/11/2000	1	0	36
02/17/2000	1	0	36
03/08/2000	2	0	41
04/10/2000	8	2	105
04/30/2000	8	2	105
05/01/2000	8	2	105
09/17/2000	11	7	35
10/11/2000	7	7	70
11/13/2000	9	5	72
12/13/2000	7	1	70
	09/18/1999 10/06/1999 02/11/2000 02/17/2000 03/08/2000 04/10/2000 04/30/2000 05/01/2000 09/17/2000 10/11/2000 11/13/2000	09/18/1999 13 10/06/1999 11 02/11/2000 1 02/17/2000 1 03/08/2000 2 04/10/2000 8 04/30/2000 8 05/01/2000 8 09/17/2000 11 10/11/2000 7 11/13/2000 9	09/18/1999 13 2 10/06/1999 11 0 02/11/2000 1 0 02/17/2000 1 0 03/08/2000 2 0 04/10/2000 8 2 04/30/2000 8 2 05/01/2000 8 2 09/17/2000 11 7 10/11/2000 7 7 11/13/2000 9 5

