

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. CONS. COMMISSION  
FORM APPROVED  
P.O. BOX 1984  
HOBBS, NEW MEXICO 88248  
Bureau No. 1004-0137  
Expiring December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. Type of Well: OIL ☒ GAS ☐ DRY ☐ OTHER ☐  
WELL WELL WELL  
1b. Type of Completion: NEW ☒ WORK ☐ DEEPE ☐ PLUG ☐ DIFF. ☐ OTHER ☐  
WELL WELL N BACK RESVR.

2. Name of Operator

TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No.

P.O. BOX 730, HOBBS, NM 88240

397-0418

4. Location of Well (Report location clearly and in accordance with any State requirements.)

At Surface

Unit Letter B : 810 Feet From The NORTH Line and 1980 Feet From The EAST Line

At proposed prod. zone

SAME

At Total Depth

14. Permit No.

Date Issued

12. County or Parish

13. State

LEA

NM

15. Date Spudded

2/5/95

16. Date T.D. Reached

3/5/95

17. Date Compl. (Ready to Prod.)

3/28/95

18. Elevations (Show whether DF, RT, GR, etc.)

GR-3603'

19. Elev. Casinhead

3603'

20. Total Depth, MD & TVD

10,005'

21. Plug Back T.D., MD & TVD

9894'

22. If Multiple Compl., How Many\*

23. Intervals

Rotary Tools

Cable Tools

Drilled By -->

0-10,005'

-

24. Producing Interval(s), Of This Completion - Top, Bottom, Name (MD and TVD)\*

9018'-9044': SAND DUNES; BONE SPRING, SOUTH

25. Was Directional Survey Made

YES

26. Type Electric and Other Logs Run

GR-DIL, GR-SDL-DSN, GR-FWS, GR

27. Was Well Cored

NO

28.

CASING RECORD (Report all Strings set in well)

| CASING SIZE & GRADE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENT RECORD          | AMOUNT PULLED |
|---------------------|----------------|-----------|-----------|------------------------|---------------|
| 8 5/8               | 24#            | 975'      | 11        | CL-C 325 SX, CIRC 16   |               |
| 5 1/2               | 15.5# & 17     | 10,005'   | 7 7/8     | CL-H 4500 SX, CIRC 100 |               |
|                     |                |           |           |                        |               |
|                     |                |           |           |                        |               |
|                     |                |           |           |                        |               |

29. LINER RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE   | DEPTH SET | PACKER SET |
|------|-----|--------|--------------|--------|--------|-----------|------------|
|      |     |        |              |        | 2 7/8" | 9006'     | -          |
|      |     |        |              |        |        |           |            |
|      |     |        |              |        |        |           |            |

31. Perforation record (interval, size, and number)

9018'-9044'

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED       |
|----------------|-------------------------------------|
| 9018'-9044'    | ACID - 2000 GALS 15% NEFE HCL       |
| 9018'-9044'    | FRACD W/ 41,000 GALS 35# BORATE XLG |
|                | CARRYING 165,000# 20/40 OTTOWA SAND |

33.

PRODUCTION

|                       |         |                                                                     |                                     |                                |       |
|-----------------------|---------|---------------------------------------------------------------------|-------------------------------------|--------------------------------|-------|
| Date First Production | 3/28/95 | Production Method (Flowing, gas lift, pumping - size and type pump) | PUMPING 2.5" X 1.75" X 20' ROD PUMP | Well Status (Prod. or Shut-In) | PROD. |
| Date of Test          | 4/25/95 | Hours tested                                                        | 24                                  | Choke Size                     |       |
|                       |         | Prod'n For Test Period                                              |                                     | Oil - Bbl.                     | 154   |
|                       |         | Gas - MCF                                                           | 245                                 | Water - Bbl.                   | 97    |
|                       |         | Gas - Oil Ratio                                                     | 1591                                |                                |       |
| Flow Tubing Press.    |         | Casing Pressure                                                     |                                     | Calculated 24-Hour Rate        |       |
|                       |         | Oil - Bbl.                                                          |                                     | Gas - MCF                      |       |
|                       |         | Water - Bbl.                                                        |                                     | Oil Gravity - API -(Corr.)     | 42.7  |

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By  
HOLLIS COX

35. List of Attachments

DEVIATION SURVEY

36. I hereby certify that the foregoing is true and correct

SIGNATURE *Monte C. Duncan* TITLE Engr Asst  
TYPE OR PRINT NAME Monte C. Duncan

DATE 5/4/95

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

| FORMATION   | TOP     | BOTTOM | DESCRIPTION, CONTENTS, ETC.      |
|-------------|---------|--------|----------------------------------|
| BONE SPRING | 10,005' |        | SANDSTONE, OIL, & ASSOCIATED GAS |

RECEIVED  
JUL 12 1984  
GEOLOGICAL SURVEY

38. GEOLOGIC MARKERS

| NAME          | TOP         |                  |
|---------------|-------------|------------------|
|               | MEAS. DEPTH | TRUE VERT. DEPTH |
| CHERRY CANYON | 5570'       |                  |
| BRUSHY CANYON | 7159'       |                  |
| BONE SPRING   | 8535'       |                  |