Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

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Expires: March 31, 1993

CHRIDDA	NOTICES	AND	REPORTS	ONLINE	
SUNDEL	MOTICES	AND	KEPUK 15	ON MET	LS.

5. Lease Designation and Serial No. NM 18848

TEXACC EXPLORATION & PRODUCTION INC. Address and Telephone No. P.O. Box 48510, Deriver Colorado 80201-6510 (303)621-485 9. API Well No. 30-025-32717 Location of Well (Footage, Sec. T. R. M., or Survey Description) Until Letter B 810 Feet From The NORTH Line and 1980 Feet From The EAST Line Section 31 Township 23-S Range 32-E 11. Country or Parish, State LEA , NM 12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data TYPE OF SUBMISSION TYPE OF ACTION Albandonment Recompletion Change of Plans Recompletion Recompleti			110110010		
1. Type of Welt			6. If Indian, Alottee or Tribe Name		
2. Name of Operation TEXACO EXPLORATION & PRODUCTION INC. 3. Address and Teiephone No. P.O. Box 46510, Deniver Colorado 80201-6510 (303)621-465 4. Location of Well (Footage, Soc., T. R., M., or Survey) Description) Unit Letter B 800 Feet From The NORTH Line and 1980 Feet From The RISTE DRAW WIST. EAST Line Section 31 Township 23-S Range 32-E II. Country or Parsh, State LEA , NM 12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION Notice of Intern Recompletion Recompletion New Construction Ne			7. If Unit or CA, Agreement Designation		
3. Address and Telephone No. P.O. Box 46510, Deriver Colorado 80201-6510 (303)621-485 9. API Well No. 30-025-32717 4. Location of Well (Footage, Sec., T., R., M. or Survey Description) 4. Location of Well (Footage, Sec., T., R., M. or Survey Description) 4. Location of Well (Footage, Sec., T., R., M. or Survey Description) 5. The Section of Section o	1. Type of Well: OIL GAS WELL WELL	OTHER			
4. Location of Well (Footage, Sec., T. R., M, or Survey Description) Unit Letter B 8 810 Feet From The NORTH Line and 1980 Feet From The TRISTE DAYS WEST 10. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data TYPE OF SUBMISSION TOWNShip 23-S Range 32-E 11. Country or Parish, State LEA , NM 12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data TYPE OF SUBMISSION TOWNShip Box Notice of Indicate Nature of Notice, Report, or Other Data TYPE OF SUBMISSION Recompletion New Construction Of The Plant Abandonment Notice Of The Plant Aba		5			
4. Location of Well (Producy, Sec. T., R. M., or Survey Description) Unit Letter B 810 Feet From The NORTH Line and 1980 Feet From The EAST Line Section 31 Township 23-S Range 32-E 11. Councy or Partieth, Statie LEA NM 12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION Abandonment Recompletion Plugging Back Notice of Intent Plugging Back Altering Casing Plugging Back Altering Casing OTHER SPUD, SURF, PROD CSG Dispose Water OTHER SPUD, SURF, PROD CSG Dispose Water Altering Casing Conversion to Injection OTHER SPUD, SURF, PROD CSG Dispose Water OTHER SPUD, SURF, PROD CSG Dispose Water Other Spud Conversion to Injection OTHER SPUD, SURF, PROD CSG Dispose Water Other Spud Conversion to Injection OTHER SPUD, SURF, PROD CSG Dispose Water Other Spud Conversion to Injection OTHER SPUD, SURF, PROD CSG Dispose Water Other Spud Conversion to Injection OTHER SPUD, SURF, PROD CSG Dispose Water Other Spud Conversion to Injection OTHER SPUD, SURF, PROD CSG Dispose Water Other Spud Conversion to Injection OTHER SPUD, SURF, PROD CSG Dispose Water Other Spud Conversion to Injection OTHER SPUD, SURF, PROD CSG Dispose Water Other Spud Conversion to Injection OTHER SPUD, SURF, PROD CSG Dispose Water Other Spud Conversion to Injection OTHER SPUD, SURF, PROD CSG Dispose Water Other Spud Conversion to Injection OTHER SPUD, SURF, PROD CSG Dispose Water Other Spud Conversion to Injection Other	3. Address and Telephone No. P.O. Box 46510, D	9. API Weil No.			
Unit Letter B 310 Feet From The NORTH Line and 1980 Feet From The PARAW WEST EAST Line Section 31 Township 23-S. Range 32-E 11. Country of Parish, State LEA . NM 12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data TYPE OF SUBMISSION TYPE OF SUBMISSION Abandonment Notice of Inlent Plugging Back Notice of Inlent Plugging Back Now. Construction New Construction N	4. Location of Well (Footage, Sec., T., R., M., or Surve				
12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data TYPE OF SUBMISSION TYPE OF ACTION Abandonment Recompletion Now Construction	Unit Letter B : 810 Feet From 7				
TYPE OF SUBMISSION Abandonment Recompletion Recompletion New Construction Non-Routine Fracturing Non-Routine Fracturing Non-Routine Fracturing Non-Routine Fracturing Non-Routine Fracturing Non-Routine Fracturing Altering Casing Repair Under Start Shut-Off Conversion to Injection Dispose Water Shut-Off Altering Casing Repair OTHER: SPUD, SURF, PROD CSG OTHER: SPUD, SURF, PROD CSG		Township 23-S Range 32-E			
Abandonment Change of Plans Notice of Intent Plugging Back Non-Routine Fracturing Non-Routine Fracturing Subsequent Report Plugging Back Non-Routine Fracturing Non-Routine Fracturing Mater Shut-Off Conversion to Injection Plugging Back Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water Conversion to Injection Plugging Back Non-Routine Fracturing Non-Ro	Check Appropriate	Box(s) To Indicate Nature of Notice, Re	eport, or Other Data		
Notice of Intent Plugging Back Non-Routine Fracturing Subsequent Report Casing Repair Water Shut-Off Allering Casing OTHER: SPUD, SURF, PROD CSG Dispose Water Water Shut-Off Allering Casing Conversion to Injection OTHER: SPUD, SURF, PROD CSG Dispose Water Routine Fracturing Other Report results of multiple competition in Well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 18. PETERSON RIG #2 SPUD 11 INCH HOLE @ 60 0P M 02-05-95 DRILLED TO 975. TD @ 11:30 AM 02-06-95. 19. RAN 23 JOINTS OF 8-58, 24#, WC-50 STC CASING SET @ 975'; RAN 8 CENTRALIZERS. 20. DOWELL CEMENTED WITH 175 SACKS CLASS C W/ 4% GEL, 2% CACL2 (13.5 PPG, 1.74 CF/S), F/B 150 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.34 CF/S), PJUG DOWN @ 430 PM 02-06-95. CIRCULATED 16 SACKS. 10. BOY 180 PS, 180 FS, 190 PM 02-06-95. CIRCULATED 16 SACKS. 11. WISOP & TESTED TO 3000#, TESTED CASING TO 1200# FOR 30 MINUTES FROM 2:30 AM TO 3:00 AM 02-06-95. 12. DRILLING 7.76 HOLE. 13. DRILLED 7.75 HOLE TO 10005*. TD @ 945 AM 03-05-95. 14. LINENS MG PLILE CHAPTED SACKS CLASS C W/ 4% GEL, 5% SALT, 1/4# FLOCELE (14.2 PPG, 1.35 CF/S) AND STAGE #2: 3150 35/65 POZ H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S), F/B 100 SACKS CLASS H W 1/4# FLOCELE (14.2 PPG, 1.13 CF/S). PLUG DOWN & 3:00 PM 03-10-95. 14. I THE PLUG CEMENTED IN STAGE #1 WITH 11350 SACKS 50/50 POZ CLASS H W/ 2% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S), F/B 100 SACKS CLASS H W 1/4# FLOCELE (12.8 PPG, 1.94 CF/S), F/B 100 SACKS CLASS H W 1/4# FLOCELE (12.8 PPG, 1.94 CF/S), F/B 100 SACKS CLASS H W 1/4# FLOCELE (12.8 PPG, 1.94 CF/S), F/B 100 SACKS CLASS H W	TYPE OF SUBMISSION	<u> </u>	YPE OF ACTION		
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 1. PETERSON RIG #2 SPUD 11 INCH HOLE @ 6:00 PM 02-05-95. DRILLED TO 975. TD @ 11:30 AM 02-06-95. 2. RAN 23 JOINTS OF 8-5/9, 24#, WC-50, STC CASING SET @ 975'. RAN 8 CENTRALIZERS. 3. DOWELL CEMENTED WITH 175 SACKS CLASS C W/ 4% GEL, 2% CACL2 (13.5 PPG, 1.74 CF/S). F/B 150 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.34 CF/S), PLUG DOWN @ 4:30 PM 02-06-95. CIRCULATED 16 SACKS. 4. NU BOP & TESTED TO 3000#, TESTED CASING TO 1200# FOR 30 MINUTES FROM 2:30 AM 02-06-95. 5. WOC TIME 14.00 HOURS FROM 2:30 AM 02-06-95 TO 4:30 PM 02-06-95. 6. DRILLING 7 7/8 HOLE. 7. DRILLED 7 7/8 HOLE TO 10005', TD @ 9-45 AM 03-05-95. 8. HLS RAN GR-DIL, GR-SDL-DSN, GR-FWS FROM 4855' TO 10005', PULLED GR TO 950' ON RUN 1#. 9. RAN 170 JOINTS OF 5 1/2, 15.5# K-55, 41 JOINTS OF 17# K-55 AND 21 JOINTS OF 17# L-80, LTC CASING SET @ 10005'. 10. DOWELL CEMENTED IN STAGE #1 WITH 1305 SACKS SO'SO POZ CLASS H W/ 2% ELE, 5% SALT, 1/4# FLOCELE (14.2 PPG, 1.35 CF/S) AND STAGE #2: 3150 35/65 POZ H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S), F/B 100 SACKS CLASS H W 1/4# FLOCELE (15.6 PPG, 1.18 CF/S), PLUG DOWN @ 3:00 PM 03-10-95. DID NOT CIRCULATE CMT ON SECOND STAGE. 14. I horeby certify that the foregoing is true and correct SIGNATURE PRODUCE PRODUCE COMPLETE. 2. DATE DEPARTMENT NAME 2. PREP TO COMPLETE. 2. DATE DATE DATE DATE DATE	Subsequent Report	Plugging Back Casing Repair Altering Casing	Non-Routine Fracturing Water Shut-Off Conversion to Injection CSG Dispose Water (Note: Report results of multiple completion on Well		
SIGNATURE C.P. Bosham STITLE Drilling Operations Mgr. DATE 3/28/95 TYPE OR PRINT NAME C. P. Basham This space for Federal or State office use) APPROVED BY	 RAN 23 JOINTS OF 8-5/8, 24#, WC-50, ST. DOWELL CEMENTED WITH 175 SACKS (14.8 PPG, 1.34 CF/S). PLUG DOWN @ 4 NU BOP & TESTED TO 3000#. TESTED COMMON TESTED COMMON TESTED COMMON TO TIME 14.00 HOURS FROM 2:30 AM DRILLING 7 7/8 HOLE. DRILLED 7 7/8 HOLE TO 10005'. TD @ 9:4 HLS RAN GR-DIL, GR-SDL-DSN, GR-FWS PRAN 170 JOINTS OF 5 1/2, 15.5# K-55, 41 DOWELL CEMENTED IN STAGE #1 WITH STAGE #2: 3150 35/65 POZ H W/ 6% GEL (15.6 PPG, 1.18 CF/S). PLUG DOWN @:4 ND. RELEASE RIG @ 7:00 PM 03-10-95. 	FC CASING SET @ 975'. RAN 8 CENTRALIZERS. CLASS C W/ 4% GEL, 2% CACL2 (13.5 PPG, 1.74 CF/S) CLASS C W/ 4% GEL, 2% CACL2 (13.5 PPG, 1.74 CF/S) CLASING TO 1200# FOR 30 MINUTES FROM 2:30 AM TO 02-06-95 TO 4:30 PM 02-06-95. 45 AM 03-05-95. FROM 4855' TO 10005'. PULLED GR TO 950' ON RUN JOINTS OF 17# K-55 AND 21 JOINTS OF 17# L-80, LT H 1350 SACKS 50/50 POZ CLASS H W/ 2% GEL, 5% S/L, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S). F/R	S). F/B 150 SACKS CLASS C W/ 2% CACL2 O 3:00 AM 02-06-95. 1#. C CASING SET @ 10005'. ALT, 1/4# FLOCELE (14.2 PPG, 1.35 CF/S) AND		
APPROVED BYTITLEDATE	SIGNATURE (P. Basham)	· · · · · · · · · · · · · · · · · ·	DATE 3/28/95		
DATE	·				
	APPROVED BY	TITLE	DATE		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.