

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER
2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.
3. Address and Telephone No. P.O. Box 46510, Denver Colorado 80201-6510 (303)621-485
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter B : 810 Feet From The NORTH Line and 1980 Feet From The
EAST Line. Section 31 Township 23-S Range 32-E

5. Lease Designation and Serial No.
NM 18848
6. If Indian, Alottee or Tribe Name
7. If Unit or CA, Agreement Designation
8. Well Name and Number
SDE '31' FEDERAL
5
9. API Well No.
30-025-32717
10. Field and Pool, Exploratory Area
TRISTE DRAW WEST
11. County or Parish, State
LEA, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> OTHER: <input checked="" type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Revised Csg Program:

11" hole, 8 5/8", 24#, WC-50 Set @ 945'.
7 7/8" hole, 5 1/2", 15.5# & 17#, J-55 & L-80 Set @ 9200'.

Revised Cmt Program:

Surface Csg: 175 Sxs Class 'C' w/ 4% Gel, 2% CaCl₂ (13.5 PPG, 1.74 CF/Sx, 9.11 Glo/Sx). F/B 150 Sxs Class 'C' w/ 2% CaCl₂ (14.8 PPG, 1.34 CF/Sx, 6.3 Gw/Sx).

Production CSG: DV tool @ 5300'.

1st Stg: 750 Sxs 50/50 Poz Class 'H' w/ 2% Gel, 5% Salt, 1/4# Sx flocele (14.2 PPG, 1.35 CF/Sx, 6.3 Gw/Sx).
2nd Stg: 750 Sxs 35/65 Poz Class 'H' w/ 6% Gel, 5% salt, 1/4# flocele (12.8 PPG, 1.94CF/Sx, 10.4 GW/Sx). F/B
100 Sxs Class 'H' (15.6 PPG, 1.18 CF/Sx, 5.2 GW/Sx).



14. I hereby certify that the foregoing is true and correct

SIGNATURE C. P. Basham /SRH TITLE Drilling Operations Mgr.

TYPE OR PRINT NAME C. P. Basham

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE 3/2/95

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.