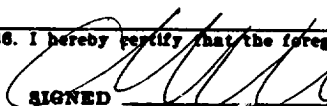


**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

OMB NO. 1004-0137
Expires: February 28, 1995**WELL COMPLETION OR RECOMPLETION REPORT AND LOG ***

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____								
b. TYPE OF COMPLETION:													
NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. REVR. ☐	Other ☐								
2. NAME OF OPERATOR JACK HUFF													
3. ADDRESS AND TELEPHONE NO. P.O. BOX 50190, Midland, TX 79710-0190 (915)683-9231													
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*													
At surface 660' FNL & 2073' FEL Sec 29, T22S, R36E													
At top prod. interval reported below 660' FNL & 2073' FEL Sec 29, T22S, R36E													
At total depth 660' FNL & 2073' FEL Sec 29, T22S, R36E													
Lea County, New Mexico													
14. PERMIT NO.		DATE ISSUED 10-14-94											
15. DATE SPUDDED 11-22-94	16. DATE T.D. REACHED 11-26-95	17. DATE COMPL. (Ready to prod.) 01-26-95	18. ELEVATIONS (DF, RKB, RT, OR, ETC.)* 3528 GL	19. ELEV. CASINGHEAD 3528									
20. TOTAL DEPTH, MD & TVD 3420'	21. PLUG, BACK T.D., MD & TVD 3395'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY →	ROTARY TOOLS X	CABLE TOOLS								
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3238' - 3355' Yates					25. WAS DIRECTIONAL SURVEY MADE YES								
26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Density Neutron, GR/CCL, Mud Log					27. WAS WELL CORRECTION NO								
28. CASING RECORD (Report all strings set in well)													
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED								
8-5/8"	24	495	12 1/4"	250sx Circ to surface	None								
5 1/2"	15 1/2 & 17	3420	7 7/8"	620 sx circ to surface	None								
29. LINER RECORD													
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)									
30. TUBING RECORD													
SIZE	DEPTH SET (MD)	PACKER SET (MD)											
2-3/8"	3265	None set											
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.										
3238' - 3355' w/26 shots 4" gun, w/.38" diameter entry			<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL (MD)</th> <th>AMOUNT AND KIND OF MATERIAL USED</th> </tr> <tr> <td>3238'-3355'</td> <td>Acidized w/1500 gal 15% HCL</td> </tr> <tr> <td></td> <td>and fraced w/86,000 gal foamed</td> </tr> <tr> <td></td> <td>CO2 & 226,500# 20/40 sand</td> </tr> </table>			DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	3238'-3355'	Acidized w/1500 gal 15% HCL		and fraced w/86,000 gal foamed		CO2 & 226,500# 20/40 sand
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	and fraced w/86,000 gal foamed												
	CO2 & 226,500# 20/40 sand												
33. PRODUCTION													
DATE FIRST PRODUCTION 2-21-95	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - 1 1/2" x 10"			WELL STATUS (Producing or shut-in) Producing									
DATE OF TEST 5-29-95	HOURS TESTED 19	CHOKE SIZE 2"	PROD'N. FOR TEST PERIOD →	OIL—BSL. 0	GAS—MCF. 201								
				WATER—BSL. 65	GAS-OIL RATIO N/A								
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BSL. 0	GAS—MCF. 254	WATER—BSL. 82								
					OIL GRAVITY-API (CORR.) N/A								
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) sold gas to gather/purchaser					TEST WITNESSED BY Chris Huff								
35. LIST OF ATTACHMENTS													
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records													
SIGNED 		Chris Huff		TITLE Operations Manager									
				DATE 5-31-95									

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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7. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
YATES	3230	±50' below TD of this well or 3470'	Sandstone & dolomite gas reservoir	Yates	3230	3210