

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-32744
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-280

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Ciguena State
2. Name of Operator Strata Production Company	8. Well No. #1
3. Address of Operator P.O. Box 1030, Roswell, New Mexico 88202-1030	9. Pool name or Wildcat Wildcat Bone Spring
4. Well Location Unit Letter <u>H</u> : <u>2310</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>33</u> Township <u>23 South</u> Range <u>34 East</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3484' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

01/15/95: Drilled to 8775' TD. Ran 110 joints (4225.95') 5 1/2" 17# L80 casing and 119 joints (4547.69') 5 1/2" 17# J55 casing. Total 229 joints (8773.64'). Cemented First Stage at 8775' with 600 sacks 50/50 Poz "H" with additives. Circulated 102 sacks cement to pit. Plug down at 2:15 AM on 1/15/95. Set DV tool at 6403'. Cemented Second Stage with 320 sacks 35/65 Poz "C" with additives. Tail in with 100 sacks Class "C" Neat. Circulated DV tool. Plug down at 7:30 AM on 1/15/95. Estimated TOC at 4100'. WOC. Released rig at 1:30 PM on 1/15/95.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carol J. Garcia TITLE Production Records Manager DATE 1/25/95
TYPE OR PRINT NAME Carol J. Garcia TELEPHONE NO. 505-622-1127

(This space for State Use) ORIGINAL SIGNED BY MERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JAN 31 1995
CONDITIONS OF APPROVAL, IF ANY: