

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-32744
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-280
7. Lease Name or Unit Agreement Name  Ciguena State
8. Well No. #1
9. Pool name or Wildcat Wildcat Bone Spring
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3484' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Strata Production Company
3. Address of Operator P.O. Box 1030, Roswell, New Mexico 88202-1030	4. Well Location Unit Letter <u>H</u> : <u>2310</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>33</u> Township <u>23 South</u> Range <u>34 East</u> NMPM <u>Lea</u> County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/28/94: MIRU. Spud 17 1/2" hole at 4:00 PM on 12/28/94.

12/29/94: Drilled to 572'. Ran 13 joints (586') 13 3/8" 48# H40 casing. Cemented at 572' with 700 sacks Class "C". Circulated 212 sacks cement to pit. Plug down at 11:00 AM on 12/29/94. WOC 12 hours.

01/05/95: Drilled to 4845'. Ran 55 joints (2450') 8 5/8" 32# J55 casing, 42 joints (1899') 8 5/8" 24# J55 casing and 12 joints (500') 8 5/8" 32# HCK-55 casing. Total 109 joints (4849.29'). Cemented at 4845' with 1225 sacks 35/65 Poz "C". Tail in with 200 sacks Class "C" with 2% CaCL. Circulated 80 sacks cement to pit. Plug down at 12:30 PM on 01/05/95. WOC 12 hours. Test BOP to 1500#.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carol J. Garcia TITLE Production Records Manager DATE 1/10/95  
TYPE OR PRINT NAME Carol J. Garcia TELEPHONE NO. 505-622-1127

(This space for State Use)

ORIGINAL APPROVAL AND ACTION  
STAMPED HERE

JAN 25 1995

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

**RECEIVED**

JAN 12 1995

GOD HUBBS  
OFFICE