

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator Name and Address Devon Energy Production Company, LP 20 N. Broadway, Suite 1500 Oklahoma City, OK 73102-8260		<sup>2</sup> OGRID Number 6137
		<sup>3</sup> Reason for Filing Code DHC 1/11/03 RC
<sup>4</sup> API Number 30-025-32754	<sup>5</sup> Pool Name W. Trise Draw Delaware & South Sand Dune Bone Spring	<sup>4</sup> Pool Code 49945 & 53805
<sup>7</sup> Property Code 30886	<sup>8</sup> Property Name Tresnor Mitchell 30 Federal	<sup>9</sup> Well Number 2

II. Surface Location

UI or lot no. F	Section 30	Township 23S	Range 32E	Lot.Idn	Feet from the 2310	North/South Line North	Feet from the 2310	East/West Line West	County Lea
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Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code Pump		<sup>14</sup> Gas Connection Date 1/11/2003		<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date	

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
9171	Duke P O Box 50020 Midland, TX 79710-0020	2813618	G	
007440	EOTT 2000 Sam Houston S, Ste 400 Houston, TX 77042	2813562	O	

IV. Produced Water

<sup>23</sup> POD 2815126	<sup>24</sup> POD ULSTR Location and Description
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V. Well Completion Data

<sup>25</sup> Spud Date 4/15/1997	<sup>26</sup> Ready Date 4/21/1997	<sup>27</sup> TD 8775	<sup>28</sup> PBSD 8751	<sup>29</sup> Perforations 8602' 7258' 8622'	<sup>30</sup> DHC, DC, MC DHC-312D
<sup>31</sup> Hole Size	<sup>32</sup> Casing & Tubing Size		<sup>33</sup> Depth Set		<sup>34</sup> Sacks Cement
17 1/2	13 3/8		653		625
11	8 5/8		4454		1500
7 7/8	5 1/2		8774		875
	2 7/8		8650		

VI. Well Test Data

<sup>35</sup> Date New Oil 1/11/2003	<sup>36</sup> Gas Delivery Date 1/11/2003	<sup>37</sup> Test Date 1/28/2003	<sup>38</sup> Test Length 24 hours	<sup>39</sup> Tbg. Pressure 250	<sup>40</sup> Csg. Pressure 90
<sup>41</sup> Choke Size	<sup>42</sup> Oil 20 24	<sup>43</sup> Water 21	<sup>44</sup> Gas 50 62	<sup>45</sup> AOF	<sup>46</sup> Test Method Pump

"I hereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Karen Cottom		OIL CONSERVATION DIVISION Approved by: ORIGINAL SIGNED BY PAUL F. KAUTZ Approval Date: PETROLEUM ENGINEER MAR 27 2003	
Printed Name: Karen Cottom		Title:	
Title: Engineering Tech		Approval Date:	
Date: 3/20/2003	Phone: (405) 228-7512		

<sup>48</sup> If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date