State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office

PO Drawer DD, Artesia, NM 88211-0719

Date:

	5	Copies

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe. NM 87504-2088 District III 1000 Rio Brazos Rd., Aztec, NM 27410

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Santa Fe	Energy Re	sources	, Inc.					02	0305		
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Printed Name

Betty Gildon, Regulatory Analyst

Date

4/18/95

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