District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994

District II PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION

Instructions on back ice

AMENDED	REPORT
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P. O. B		7377								
Midland	, Texas 7	9702							Reason for Fil	ing Code
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7440		and Addr						·	and Descripti	
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