

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FEDERAL OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM 14157
2. Name of Operator Enron Oil & Gas Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P. O. Box 2267, Midland, Texas 79702	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2310' FNL & 2310' FWL Sec 30, T23S, R32E	8. Well Name and No. Tresnor-Mitchell 30 Fed #2
	9. API Well No. 30 025 32754
	10. Field and Pool, or Exploratory Area Sand Dunes Bone Spring, So.
	11. County or Parish, State Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Csg test & cmt job	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1-2-95 - TD 8775'

1-3-95 - Ran 78 jts 5-1/2" 17# N-80 LT&C casing & 133 jts 5-1/2" 15.5# J-55 LT&C & 1 jt 5-1/2" 15.5# K-55 LT&C casing set at 8774'.

Cemented with 300 sx PSL C + .3% CF-14, 6#/sx Salt & 5#/sx Gilsonite; 12.7 ppg, 2.08 cuft/sx, 111 bbls slurry. And 200 sx PSL "C" + .3% CF-14, 6#/sx salt; 12.7 ppg, 2.08 cuft/sx, 74 bbls slurry. And 375 sx Cl "H", + 8#/sx CSE, .5% CF-14, 3#/sx Salt & .35% Thrifty Lite; 14.2 ppg, 1.62 cuft/sx, 108 bbls slurry.

WOC - 14 hours

30 minutes pressure tested to 1,600 psi, OK.

14. I hereby certify that the foregoing is true and correct

Signature Betty Gildon

Title Regulatory Analyst

Date 1/9/95

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

ACCEPTED FOR RECORD

JAN 17 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

CARLSBAD, NEW MEXICO