Submit 2 copies to Appropriate District Office. DISTRICT

DISTRICT II 811 S. 1st Street, Artesia, NM 88210-2834 P.O. Box 1980, Hobbs, NM 88240

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.

Santa Fe, NM 87505

**Revised 1/1/89** Form C-116

## **GAS - OIL RATIO TEST**

Remain Di	Ollie J. Boyd	LEASE NAME	LEASE NAME		Operator Cross Timbers Operating Company
	7	WELL NO.		ddress 3000 N. Garfield, Suite 175 Midland, Texas 79705	
	C	С		Texas	
	23	S	LOCATION	5 797	
5 th 5 ( 11 / 2 / 1 / 2 / 1 / 2 / 1 / 2 / 2 / 2	225	-	Ŏ.	95	
<del></del>	37E	ℷ			
	3/22/99	TEST	DATE OF		Pool
	Р	STAT		TYPE OF TEST - (X)	В
		SIZE		× — —	Blinebry Oil
	140	PRESS.	TBG	Scheduled	/ 0il & Gas
	3	ALLOW- ABLE	DAILY		as
	24	TEST HOURS	LENGTH	0	
	2	WATER BBLS		Completion	0
	36.2	GRAV.	PROD. [		County
	6	OIL BBLS	PROD. DURING TEST	S	
	145	GAS M.C.F.	T	Special X	Lea (
	24167	RATIO CU.FT/BBL	GAS-OIL		

## Instructions:

order that well can be assigned increased allowables when authorized by the Division. which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in

Specific gravity base will be 0.60. Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60°F

Report casing pressure in lieu of tubing pressure for any well producing through casing

(See Rule 301, Rule 1116 & appropriate pool rules.)

complete to the best of my knowledge and belief. I hereby certify that the above information is true and

Signaturd

Janice Courtney, Regulatory Tech

Printed name and title 3/24/99

Date

915/682-8873

Telephone No.