

Submit 2 copies to Appropriate District Office.

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-116
Revised 1/1/89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.
Santa Fe, NM 87505

OIL CONSERVATION DIVISION

GAS-OIL RATIO TEST

Operator Cross Timbers Operating Company	Pool Blinebry Oil & Gas	County Lea
Address 3000 N. Garfield, Suite 175, Midland, TX 79705		TYPE OF TEST - (X)
LEASE NAME Ollie J. Boyd		Scheduled <input checked="" type="checkbox"/> Completion <input type="checkbox"/> Special <input type="checkbox"/>

LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	STATUS	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU.FT/BBL.
		U	S	T	R							WATER BBLs.	GRAV. OIL	OIL BBLs.	GAS M.C.F.	
Ollie J. Boyd <i>Redwood</i>	7	C	23	22S	37E	P		140	M	24	1	36.60	3	170	56667	
Ollie J. Boyd	8	E	23	22S	37E	P		35	M	24	1	36.60	2	28	14000	
R. L. Brunson	7	O	04	22S	37E	P		35	M	24	1	34.80	2	65	32500	

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature Janice Courtney

Janice Courtney, Regulatory Tech

Printed name and title

10/09/98

915/682-8873

Date

Telephone No.