

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Enr Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

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|---|
| WELL API NO. 30-025-32757 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. |

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|--|--|---|--|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | | |
| 1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER | 7. Lessee Name or Unit Agreement Name Ollie J. Boyd | | |
| 2. Name of Operator CROSS TIMBERS OPERATING COMPANY | | 8. Well No. 7 | |
| 3. Address of Operator 3000 N. Garfield, Suite 175 Midland, Texas 79705 | | 9. Pool name or Wildcat Blinebry Oil & Gas | |
| 4. Well Location Unit Letter <u>C</u> : <u>660</u> Feet From The <u>North</u> Line and <u>2303</u> Feet From The <u>West</u> Line Section <u>23</u> Township <u>22S</u> Range <u>37E</u> NMPM Lea County | | | |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3,326' GR</u> <u>3,331' RKB</u> | | | |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Acid Job ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/10/97 to 1/12/97: Pulled rods, pump & tubing. Ran packer & tubing. Set packer @ 5,263'. Acidized Blinebry perforations fr/5,358'-5,778' with 3000 gals 7-1/2% Pentol-100 HCL Acid & 40 ball sealers. Pulled packer. Ran 2-3/8" production tubing to 5,765'. Ran pump & rods. Returned well to rod pumping.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ray F. Martin TITLE Operations Engineer DATE 1/22/97

TYPE OR PRINT NAME Ray F. Martin

TELEPHONE NO. (915) 682-8873

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JAN 26 1997

