

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-185
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-32757
5. Indicate Type of Lease
STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name Ollie J. Boyd			
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER _____				
2. Name of Operator CROSS TIMBERS OPERATING COMPANY	8. Well No. 7			
3. Address of Operator P. O. Box 52070 Midland, Texas 79710-2070	9. Pool name or WUOCH Blinebry Oil & Gas			
4. Well Location Unit Letter <u>C</u> : <u>660</u> Feet From The <u>North</u> Line and <u>2,303</u> Feet From The <u>West</u> Line Section <u>23</u> Township <u>22S</u> Range <u>37E</u> NMPM <u>Lea</u> County				
10. Date Spudded 1/3/95	11. Date T.D. Reached 1/15/95	12. Date Compl. (Ready to Prod.) 2/17/95	13. Elevations (DF & RKB, RT, GR, etc.) 3,326' GR 3,331' RKB	14. Elev. Casinghead
15. Total Depth 5,927'	16. Plug Back T.D. 5,916'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0'-5,927'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 5,358'-5,778'				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run GR/CNL/CCL				22. Was Well Cased No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	1,125'	12-1/4"	560 sx	
5-1/2"*	15.5	5,927'*	7-7/8"	440 sx (below DV Tool)	
				2,115 sx (above DV Tool)	
		*DV Tool @ 3,726'			

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2" EUF	5,347'	None

26. Perforation record (interval, size, and number) 0.52"-1 jsfp @ 5,358', 5,403', 13', 64', 79', 88' 96', 5,509', 20', 23', 44', 54', 65', 73', 79', 87', 98', 5,601', 07', 12', 52', 57', 62', 72', 5,707', 60', 78' (Total 27)	27. ACID, SHOT, FRACTURE CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5,358'-5,778' 13,500 gals 15% NFFF HCl Acid 137,500 gals 30# borate gel & 1148,680# 20/40 sand.
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28. PRODUCTION							
Date First Production 2/17/95		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.	
Date of Test 2/18/95	Hours Tested 24	Choke Size 28/64"	Prod'n For Test Period	Oil - Bbl 40	Gas - MCF 284	Water - Bbl 2	Gas - Oil Ratio 7,100
Flow Tubing Press. 80	Casing Pressure 315	Calculated 24-Hour Rate	Oil - Bbl 40	Gas - MCF 284	Water - Bbl 2	Oil Gravity - API - (Corr.) 39.0	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Jim Baker	

30. List Attachments
GR/CNL/CCL log.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Ray F. Martin Printed Name Ray F. Martin Title Operations Eng. Date 2/21/95

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	
T. Salt	1,160
B. Salt	2,315
T. Yates	2,452
T. 7 Rivers	2,694
T. Queen	3,256
T. Grayburg	3,600
T. San Andres	3,803
T. Gicrieta	
T. Paddock	5,034
T. Blinetry	5,276
T. Tubb	5,886
T. Drinkard	
T. Abo	
T. Wolfcamp	
T. Perm	
T. Cisco (Bough C)	

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

Northwestern New Mexico

- T. Ojo Alamo _____
- T. Kirtland-Fruitland _____
- T. Pictured Cliffs _____
- T. Cliff House _____
- T. Menefee _____
- T. Point Lookout _____
- T. Mancos _____
- T. Gallup _____
- Base Greenhorn _____
- T. Dakota _____
- T. Morrison _____
- T. Todilto _____
- T. Entrada _____
- T. Wingate _____
- T. Chinle _____
- T. Permian _____
- T. Perm "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otate _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

Na. 1. from 5,276 to 5,886
Na. 2. from 5,886 to ID

No. 3, from b
No. 4, from b

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from in feet
No. 2, from in feet
No. 3, from in feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

[illegible]