

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Denver DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO.	30-025-32757
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Ollie J. Boyd
2. Name of Operator CROSS TIMBERS OPERATING COMPANY	8. Well No. 7
3. Address of Operator P. O. Box 52070 Midland, Texas 79710-2070	9. Pool name or Wildcat Blaine 896
4. Well Location Unit Letter C : 660 Feet From The North Line and 2303 Feet From The West Line Section 23 Township 22S Range 37E NMPM Lea County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3,326' GR 3,331' RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- TD 7-7/8" production hole @ 5,927'. Did not run any open hole electric logs.
- Ran 5-1/2", 15.5#, J-55 & K-55, LTC csg to 5,927' w/float shoe, float collar, DV tool, & 9 bow centralizers. DV tool @ 3,726'.
- BJ Services cemented 5-1/2" csg @ TD. Stage 1: Lead 300 sks Class "C" Lite Cmt (65:35:6) w/5 pps salt & Tail 140 sks Class "C" cmt w/1% FL-62 & 9.2% Sodium Metasilicate. Drop plug open DV tool. Circ wtr cut cmt off DV tool. Circ 4-1/2 hrs. Stage 2: Lead 1,800 sks Class "C" Lite cmt (65:35:6) w/5 pps salt & Tail 100 sks Class "C" neat cmt. Drop plug close DV tool. Circ gray wtr. Had wtr flow. Cap waterflow w/215 sks Class "C" neat cement. Cement @ surface. WOC. Cut off 5-1/2" csg. Release drlg rig.
- Move on completion rig. Drill out DV tool @ 3,726'. Drill out float collar & clean out to 5,916' PBD. Test 5-1/2" csg to 1,500 psi for 30 minutes. Held OK. Tested 1/26/95.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ray F. Martin TITLE Operations Engineer DATE 2-14-95
TYPE OR PRINT NAME Ray F. Martin TELEPHONE NO. (915) 682-8873

(This space for State Use)

OFFICIALS CHECKED BY

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: