

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Enr Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO. 30-025-32757
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 003342
7. Lease Name or Unit Agreement Name Ollie J. Boyd
8. Well No. 7
9. Pool name or Wildcat Blinebry Oil & Gas

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator CROSS TIMBERS OPERATING COMPANY	
3. Address of Operator P. O. Box 52070 Midland, Texas 79710-2070	
4. Well Location Unit Letter <u>C</u> : <u>660</u> Feet From The <u>North</u> Line and <u>2,303</u> Feet From The <u>West</u> Line Section <u>23</u> Township <u>22S</u> Range <u>37E</u> NMPM <u>Lea</u> County <u></u>	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3,326'</u> GR <u>3,331'</u> RKB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. TD 12-1/4" surface hole @ 1,125'.
2. Ran 8-5/8", 24#, J-55, STC csg to 1,125' w/6 bow centralizers. Insert float @ 1,079'.
3. RU BJ Services. Cement 8-5/8" @ 1,125' using 360 sks Class "C" cmt w/4% gel, 2% CaCl₂ and 1/4 pps cello-flake (1.85 ft³/sk, 13.5 ppg) lead slurry + 200 sks Class "C" w/2% CaCl₂ (1.32 ft³/sks, 14.8 ppg) tail slurry. Circ 24 sks to surface. Float held. Plug down 8:30 pm MST 1/5/95. WOC.
4. Cut off csg. Weld on casinghead. NU BOP. Test BOPE to 1,000 psi. Held OK.
5. Drill out insert float & test 8-5/8" csg to 1,000 psi 9:45 pm MST 1/6/95. Held OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ray F. Martin TITLE Operations Engineer DATE 1-20-94
TYPE OR PRINT NAME Ray F. Martin TELEPHONE NO. (915) 682-8873

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JAN 25 1994