

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOC D COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. P.O. Box 46510, Denver Colorado 80201-6510 (303)621-485

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter L : 1980 Feet From The SOUTH Line and 660 Feet From The
WEST Line Section 31 Township 23-S Range 32-E

5. Lease Designation and Serial No.

NM 18848

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

SDE '31' FEDERAL

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9. API Well No.

30-025-32866

10. Field and Pool, Exploratory Area

TRISTE DRAW WEST & SAND DUNES SOUTHE BON

11. County or Parish, State

LEA, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ OTHER:
☒ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

We request approval to amend the APD as follows:

ORR/CSG PROGRAM:

4 3/4" 11-3/4" 42# WC-40 SET @ 550'.
11" 8-5/8" 24# WC-50 SET @ 4500'.
7/8" 5-1/2" 15.5# K-55 7500'
5-1/2" 17# K-55 1700'
5-1/2" 17# L-80 650 SET @ 9850'

CEMENTING PROGRAM:

SURFACE CASING - 400 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.34 CF/SX, 6.3 GW/S). - circulate.

INTERMEDIATE: LEAD: 1200 SXS 35/65 POZ H W/ 6% GEL, 5% SALT, 1/4# /SX, FLOCELE @ 12.4 PPG, 2.14 CF/SX.
TAIL: 150 SXS CLASS H NEAT @ 15.6 PPG, 1.18 CF/SX. - attempt to circulate.

PRODUCTION CASING - Tail: 750 SACKS 50/50 POZ CLASS H W/ 2% GEL, 5% SALT, 1/4# FLOCELE (14.2 PPG, 1.35 CF/SX). Lead: 350 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.4 PPG, 2.14 CF/SX) - tie back.

- changes are as per telecon & FAX w/ S.D. High, 6/12/95. SDS

14. I hereby certify that the foregoing is true and correct

SIGNATURE C. P. Basham / SR TITLE Drilling Operations Mgr.

DATE 5/22/95

TYPE OR PRINT NAME C. P. Basham

(This space for Federal or State office use)

APPROVED BY TITLE Petroleum Engineer

DATE 6/13/95

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

APR 2 1988
GOVERNMENT
OFFICE