

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well ☒ OIL WELL ☐ GAS WELL ☐ OTHER
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.
3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0405
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter K : 1980 Feet From The SOUTH Line and 1980 Feet From The
WEST Line Section 31 Township 23-S Range 32-E

5. Lease Designation and Serial No. NM 18848
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation
8. Well Name and Number SDE '31' FEDERAL 8
9. API Well No. 30-025-32867
10. Field and Pool, Exploratory Area SAND DUNES, BONE SPRING, SOUTH
11. County or Parish, State LEA, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

Abandonment

Recompletion

Plugging Back

Casing Repair

Attaching Casing

☒ OTHER CLEAN OUT & ACIDIZE

TYPE OF ACTION

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4-04-01: MIRU KEY. POH W/RDS & PMP.
4-05-01: NDWH. NUBOP. TBG STUCK. FREE POINT 100% FREE ABOVE TAC. 100% STUCK BELOW TAC. CHEM CUT 45' ABOVE TAC.
4-06-01: TIH W/2 7/8" OS. BMPR SUB JARS & DC'S ON PROD TBG. LATCH ON TO FSH @ 8484'. JAR ON FSH. REL FSH.
4-07-01: PMP 5 BBLS 15% NEFE DN CSG FOLLOWED BY 20 BBLS 2% KCL.
4-09-01: CATCH FSH. JAR 3 HRS. TIH W/OS ON TBG. LATCH ON TO FSH. STUCK @ MHMA. CHEM CUT FSH 15' ABOVE SN.
4-10-01: TIH W/OS, BMPR SUB. JARS, ACC & DC'S. TRIPPED IN 45 JTS.
4-11-01: CATCH 2 7/8" STUB @ 8637'. JAR 3 TIMES. PULL FREE.
4-12-01: TIH W/BLADE BIT, DC'S ON WS TO 8450'.
4-13-01: TIH & TAG @ 8670 & C/O TO 9370'. DRILL ON HARD SPOT @ 9370'. REL FOAM AIR UNIT.
4-16-01: TIH W/SN, 10 JTS TP, PKR ON WS. LEFT PKR SWINGING.
4-17-01: SET PKR @ 8176'. TP @ 8382'. PMP 1000 GALS 15% NEFE ACID FOLLOWED BY 750# RS BLK. 2000 GALS 15% NEFE ACID & 1000# BLOCK FOLLOWED BY 1000 GALS 15% NEFE ACID & 100 BBLS KCL FLUSH. RU SWAB. FL @ 6400'.
4-19-01: SI WELL FOR 72 HRS FOR STATIC GRADIENT TEST.
4-23-01: TIH W/BTM HLE TOOL. RAN STATIC GRADIENT 2000,4000,6000,8000,8400,8500,8587. SCALE SQZ BONE SPRINGS CSG PERFS 8560-8614 W/110 GALS TH793. UNSET PKR & TOH TO 1315'.
4-24-01: TIH W/GR & CCL. LOG 9260-8480. TIH W/CSG GUN. PERF 9052-64,9077-9083. TIH W/FAC PKR, SN ON TBG. TEST TO 8000#. PSA 8958'.
4-25-01: ACIDIZE BONE SPRINGS PERFS 9052-9083 W/2375 GALS 15% NEFE HCL W/150 GALS MUTUAL SOLVENT. FLOW TO TANK. FL @ SURF. END FL @ 8500'.
4-26-01: ATTEMPT TO FRAC BONE SPRINGS PERFS 9052-83 W/33,283 GALS 35# X-LINK GEL. WELL SCREENED OUT. PUMP 20,748 GALS 35# GEL.
(CONTINUED ON NEXT PAGE)

14. I hereby certify that the foregoing is true and correct.

SIGNATURE

J. Denise Leake

TITLE

Engineering Assistant

TYPE OR PRINT NAME

J. Denise Leake

(This space for Federal or State office use)

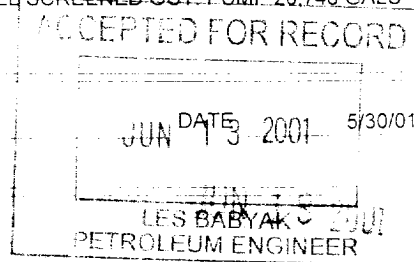
APPROVED

CONDITIONS OF APPROVAL IF ANY:

TITLE

DATE

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



RECEIVED

2004 JUN -7 07:11:17

RECEIVED

