Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

THE CEPTS. COMMISSION 980 453 · 980 FORMATPINEXICO 88240

Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS	5. Lease Designation and Serial No. NM 18848
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.	6. If Indian, Alottee or Tribe Name
Use "APPLICATION FOR PERMIT" for such proposals	
SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well: OIL GAS OTHER	8. Well Name and Number
TO TYPE OF WELL WELL OTHER	SDE '31' FEDERAL
Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	8
3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0418	9. API Well No. 30-025-32867
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	10. Field and Pool, Exploratory Area
Unit Letter K : 1980 Feet From The SOUTH Line and 1980 Feet From The	TRISTE DRAW; DELAWARE, WEST
WEST Line Section 31 Township 23-S Range 32-E	11. County or Parish, State LEA , NM
12. Check Appropriate Box(s) To Indicate Nature of Notice, R	Report, or Other Data
	TYPE OF ACTION
Abandonment	Change of Plans
Recompletion	New Construction
☐ Notice of Intent ☐ Plugging Back	Non-Routine Fracturing
Subsequent Report Casing Repair	☐ Water Shut-Off
Final Abandonment Notice	Conversion to Injection
OTHER: SQZ PERFS, ADD LOW	VER PAT LI Dispose Water
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, includir directions lly drilled, give subsurface locations and measured and true vertical depths for all markers and zones p 7/19/95 - 8.2/95	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.) ng estimated date of starting any proposed work. If well is ertinent to this work,)*.
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