Form 3160-5 (J

UNITED STATES DEPARTMENT OF THE INTERIOR

N.M. OIL CONS. COMMISSION PO BOX 10 RORM APPROVED

BUREAU OF	LAND MANAGEMENT	HOBBS, NEW MEXICO 88240 Expires: March 31, 1993	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		5. Lease Designation and Serial No. NM 18848	
144	FOR PERMIT" for such proposals	6. If Indian, Alottee or Tribe Name	
SUBM	IT IN TRIPLICATE	7. If Unit or CA, Agreement Designation	
1. Type of Well: OIL GAS WELL WELL	OTHER	8. Well Name and Number SDE '31' FEDERAL	
Name of Operator TEXACO EXPLORATE	ATION & PRODUCTIC N INC.	8	
3. Address and Telephone No. P.O. Box 46510, De	enver Colorado 80201-€ 510 (303)621-48	9. API Well No. 30-025-32867	
4. Location of Well (Footage, Sec., T., R., M., or Survey Unit Letter K: 1980 Feet From Th	Description) ne SOUTH Line and 1980 Feet From The	10. Field and Pool, Exploratory Area TRISTE DRAW WEST & SAND DUNES SOUTH BONE	
WEST Line Section 31	Township 23-S Range 32-E	11. County or Parish, State LEA , NM	
12. Check Appropriate	Box(s) To Indicate Nature of Notice,		
TYPE OF SUBMISSION		TYPE OF ACTION	
Notice of Intent✓ Subsequent Report✓ Final Abandonment Notice	A sandonment Recompletion P ugging Back Casing Repair A tering Casing CTHER: SPUD, SURF,INTE	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection ER CSG. Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)	

- 13. Describe Proposed or Completed Operations (Clearly state all pertinent deta is, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work,)*.
- PETERSON RIG SPUD 14.75 INCH HOLE @ 11:00 PM 04-06-95. DRILLED TO 955'. TD @ 6:00 AM 04-07-95.
- RAN 22 JOINTS OF 11.75", 42#, WC-40, STC CASING SET @ 955'. RAN 8 CENTRALIZERS.
- 3. DOWELL CEMENTED WITH 350 SACKS CLASS C W/ 4% GEL, 2% CACL2 (13.5 PPG, 1.74 CF/S). F/B 200 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.34 CF/S). PLUG DOWN @ 12:30 PM 04-07-95. CIRCULATED 174 SACKS.
- NU BOP & TESTED TO 1200#. TESTED CASING TO 1200# FOR 30 MINUTES FROM 10:30 PM TO 11:00 PM 04-07-95.
- WOC TIME 10 HOURS FROM 12:30 PM 04-07-95 TO 10:30 PM 04-07-95.
- 6. DRILLING 11 INCH HOLE.
- DRILLED 11 INCH HOLE TO 4450', TD @ 6:00 AM 04-13-95.
- 8. RAN 51 JOINTS OF 8 5/8", 32# WC50, LTC CSG, 52 JOINTS OF 8-5/8", 24#, K-55, STC CASING SET @ 4450'. RAN 3 CENTRALIZERS.
- 9. DOWELL CEMENTED W/ 1200 SACKS 35/65 POZ CLASS H W. 6% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S). F/B 150 SACKS CLASS H W/ 2% CACL2 (15.6 PPG, 1.18 CF/S). PLUG DOWN €) 4:15 PM 04-13-95. CIRCULATED 275 SACKS.
- 10. NU BOP AND TESTED TO 1200#. TESTED CASING TO 1200# FOR 30 MINUTES FROM 5:30 AM TO 6:00 AM 04-14-95.
- 11. WOC TIME 13-1/4 HOURS FROM 4:15 PM 04-13-95 TO 5:30 AN: 04-14-95. DID NOT CIRCULATE CEMENT.
- 12. PREP TO COMPLETE.

		e	F. Lara		
14. I hereby certify that the foregoing is true and correct SIGNATURE C.P. Basham \SRIV TYPE OR PRINT NAME C. P. Basham	TITLE_	Drilling Operations Mgr.	DATE	4/17/95	
This space for Federal or State office use)				1 111 111 111 111	
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly a representations as to any matter within its jurisdiction.	nd willfully to m	ike to any department or agency of the United States are	ny false, fictitious or fraudulent sta	itements or	