

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

F.B.I. OIL CONG. COMMISSION
F.O. BOX 1000
10000, NEW MEXICO 88001

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. P.O. Box 46510, Denver Colorado 80201-6510 (303)621-485

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter K : 1980 Feet From The SOUTH Line and 980 Feet From The

WEST Line Section 31 Township 23-S Range 32-E

5. Lease Designation and Serial No.

NM 18848

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

SDE '31' FEDERAL

8

9. API Well No.

10. Field and Pool, Exploratory Area

TRISTE DRAW WEST & SAND DUNES SOUTH BONE

11. County or Parish, State

LEA, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ OTHER:

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We request approval to amend the APD as follows:

Casing Program:

Surface Csg: 950' 8-5/8", 24# WC-50. in 11" HOLE.*

Production Csg: 9200' 5-1/2": 0 - 7500' 15.5#, J-55, LTC in 7 7/8" HOLE.*
7500' - 8700' 17#, J-55, LTC
8700' - 9200', 17#, L-80, LTC
DV tool @ 5300'

Cement Program:

Surface Csg: 175 sxs Class C w/ 4% gel, 2% CaCl2 (13.5 ppg, 1.74 cf/sx, 9.11 GW/sx). F/B 150 sxs Class C w/ 2% CaCl2 (14.8 ppg, 1.34 cf/sx, 6.3 GW/sx). Will CIRCULATE CEMENT TO THE SURFACE.*

Production Csg:

1st Stg: 750 sxs 50/50 poz "H" w/ 2% gel, 5% salt, 1/4# /sxs flocele (14.2 ppg, 1.35 cf/sx, 6.3 GW/sx).

2nd Stg: 750 sxs 35/65 poz "H" w/ 6% gel, 5% salt, 1/4# /sxs flocele (12.8 ppg, 1.94 cf/sx, 10.4 GW/sx). F/B 100 sxs Class H neat (15.6 ppg, 1.18 cf/sx, 5.2 GW/sx). Will CIRCULATE CEMENT TO THE SURFACE.*

* AS PER TELECON W/ NEAL HEBERT W/ TEXACO ON 2/17/95.

14. I hereby certify that the foregoing is true and correct.

SIGNATURE

C. P. Basham

TITLE

Drilling Operations Mgr.

DATE

2/2/95

TYPE OR PRINT NAME

C. P. Basham

APPROVED BY

E. J. ...

TITLE

...

DATE

2-22-95

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.