

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
P.O. BOX 15
HOBBS, NEW MEXICO 88240
MAY 20 1996
FORM APPROVED
Budget Bureau 4-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Designation and Serial No.
NM 18848
6. Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
SDE 31 FEDERAL

9. API Well No.
30-025-32868

10. Field and Pool, Exploratory Area

BELL CANYON SWD, Delaware
11. SEC., T., R., M., or BLK. and Survey or Area
Sec. 31, Township 23-S, Range 32-E

12. County or Parish
LEA
13. State
NM

18. Elevations (Show whether DF, RT, GR, etc.)
GR-3591'; KB-3602'
19. Elev. Casinhead
3591'

23. Intervals Drilled By --> Rotary Tools
0'-9850' Cable Tools
-

25. Was Directional Survey Made
YES

27. Was Well Cored
NO

1a. Type of Well: OIL ☐ GAS ☐ DRY ☐ OTHER SWD WELL
WELL WELL
1b. Type of Completion
NEW ☐ WORK ☒ DEEPEN ☐ PLUG ☒ DIFF. ☒ OTHER
WELL OVER BACK RESVR.

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No.
205 E. Bender, HOBBS, NM 88240 397-0418

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At Surface
Unit Letter J : 1980 Feet From The SOUTH Line and 1980 Feet From The EAST Line

At proposed prod. zone
SAME

At Total Depth

14. Permit No. Date Issued

15. Date Spudded 3/11/95 16. Date T.D. Reached 4/1/95 17. Date Compl. (Ready to Prod.) 4/12/96 18. Elevations (Show whether DF, RT, GR, etc.) GR-3591'; KB-3602' 19. Elev. Casinhead 3591'

20. Total Depth, MD & TVD 9850' 21. Plug Back T.D., MD & TVD 7965' 22. If Multiple Compl., How Many* 23. Intervals Drilled By --> Rotary Tools 0'-9850' Cable Tools -

24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)*
5178'-5724': BELL CANYON

26. Type Electric and Other Logs Run
NONE ON THIS RECOMPLETION

28. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8"	24.4#	970'	11"	CL-C 425 SX, CIR 39	
5 1/2"	17.4#	9850'	7 7/8"	CL-H 4800 SX, CIR 535	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	5134'	5137'

31. Perforation record (interval, size, and number)

5178'-5212', 5334'-5360', 5380'-5420', 5454'-5480', 5498'-5510', 5524'-5544', 5556'-5596', 5606'-5623', 5623'-5640', 5656'-5680', 5690'-5724' (2 JSPF, .45", 580 HLES)

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5178'-5724'	ACID - 10,000 GALS 15% NEFE HCL

33. PRODUCTION

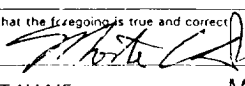
Date First Production		Production Method (Flowing, gas lift, pumping - size and type pump) DISPOSAL RATE: 165 BWPD @ 500 PSI					Well Status (Prod. or Shut-in) DISPOSAL	
Date of Test 4/15/96	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By
HOLLIS COX

35. List of Attachments

36. I hereby certify that the foregoing is true and correct

SIGNATURE  TITLE Engr Asst
TYPE OR PRINT NAME Monte C. Duncan

DATE 5/28/96

