

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OPERATION COPY
FORM 3160-4
Expires: December 31, 1991

RECEIVED

1 ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL ☒ GAS ☐ DRY ☐ OTHER ☐
WELL WELL WELL
1b. Type of Completion: NEW ☒ WORK ☐ DEEPE ☐ PLUG ☐ DIFF. ☐ OTHER ☐
WELL OVER N BACK RESVR.

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0418

4. Location of Well (Report location clearly and in accordance with any State requirements.)
At Surface
Unit Letter F : 1980 Feet From The NORTH Line and 1980 Feet From The WEST Line
At proposed prod. zone
SAME

At Total Depth
14. Permit No. Date Issued

15. Date Spudded 12/26/94 16. Date T.D. Reached 1/11/95 17. Date Compl. (Ready to Prod.) 3/18/95 18. Elevations (Show whether DF, RT, GR, etc.) GR-3574' 19. Elev. Casinhead 3574'

20. Total Depth, MD & TVD 9200' 21. Plug Back T.D., MD & TVD 9185' 8750' 22. If Multiple Compl., How Many* 23. Intervals Rotary Tools Drilled By -> 0-9200' Cable Tools -

24. Producing Interval(s), Of This Completion - Top, Bottom, Name (MD and TVD)* 8560'-8614': SAND DUNES; BONE SPRINGS, SOUTH 25. Was Directional Survey Made YES

26. Type Electric and Other Logs Run SDL-DSN-CSNG-CAL, CSL-GR-CAL GR-DSN GR-OCL 27. Was Well Cored YES

28. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
11 3/4	42#	950'	14 3/4	CL-C 500 SX, CIRC 84	
8 5/8	24# & 32#	4505'	11	CL-H 1150 SX, CIRC 166	
5 1/2	15.5# & 17	9200'	7 7/8	CL-H 1721 SX, CIRC 158	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	8458'	8461'

31. Perforation record (interval, size, and number) 8560'-8614' (108 HOLES)

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8560'-8614'	ACID - 5000 15% HCL NEFE
8560'-8614'	FRACD W/ 37000 GALS OF 35# BORATE
	XLG 2% KCL & 146000# 20/40 OTTAWA
	SAND

33. PRODUCTION

Date First Production 3/18/95 Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING Well Status (Prod. or Shut-In) PROD.

Date of Test 3/18/95 Hours tested 24 Choke Size 15/64 Prod'n For Test Period Oil - Bbl. 310 Gas - MCF 122 Water - Bbl. 43

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl.

34. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By HOJIS COX

35. List of Attachments DEVIATION SURVEY

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 4/18/95

