

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OPERATOR
FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

1. COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL ☒ WELL, GAS ☐ WELL, DRY ☐ OTHER ☐		2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.		5. Lease Designation and Serial No. NM 18848	
1b. Type of Completion: NEW ☒ WELL, WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0418		6. If Indian, Alottee or Tribe Name	
4. Location of Well (Report location clearly and in accordance with any State requirements.) Surface Well Letter B : 810 Feet From The NORTH Line and 1980 Feet From The EAST Line Proposed prod. zone SAME		7. If Unit or CA, Agreement Designation		8. Well Name and Number SDE '31' FEDERAL	
14. Permit No.		Date Issued		9. API Well No. 30-025-32717	
5. Date Spudded 2/5/95		16. Date T.D. Reached 3/5/95		10. Field and Pool, Exploratory Area SAND DUNES; BONE SPRINGS, SOUTH	
17. Date Compl. (Ready to Prod.) 3/28/95		18. Elevations (Show whether DF, RT, GR, etc.) GR-3603'		11. SEC., T., R., M., or BLK. and Survey or Area Sec. 31, Township 23-S, Range 32-E	
19. Elev. Casinhead 3603'		12. County or Parish LEA		13. State NM	
20. Total Depth, MD & TVD 10,005'		21. Plug Back T.D., MD & TVD 9894'		22. If Multiple Compl., How Many*	
23. Intervals Drilled By → 0-10,005'		24. Rotary Tools		25. Cable Tools	
4. Producing Interval(s), Of This Completion - Top, Bottom, Name (MD and TVD)* 018'-9044': SAND DUNES; BONE SPRING, SOUTH		26. Was Directional Survey Made YES		27. Was Well Cored NO	
6. Type Electric and Other Logs Run R-DL, GR-SDL-DSN, GR-FWS, GR					

CASING RECORD (Report all Strings set in well)					
CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
5/8	24#	975'	11	CL-C 325 SX, CIRC 16	
1/2	15.5# & 17	10,005'	7 7/8	CL-H 4500 SX, CIRC 100	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	9005'	-

1. Perforation record (interval, size, and number) 018'-9044'				32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				9018'-9044'	ACID - 2000 GALS 15% NEFE HCL
				9018'-9044'	FRACD W/ 41,000 GALS 35# BORATE XLG
					CARRYING 165,000# 20/40 OTTOWA SAND

3. PRODUCTION					
Date First Production 3/28/95		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 2.5" X 1.75" X 20" ROD PUMP			Well Status (Prod. or Shut-In) PROD.

Date of Test 4/25/95	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 154	Gas - MCF 245	Water - Bbl. 97	Gas - Gals 159
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity 42.7	API (Corr.) 21

4. Ion of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By HOLLIS COX
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5. List of Attachments
DEVIATION SURVEY

6. Signature
Monte C. Duncan
TITLE Engr Asst
DATE 5/4/95