

Form 3160-4
October 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

ORIGINAL WITH 5 COPIES

5. Lease Designation and Serial No.
NM 18848

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

a. Type of Well: OIL ☒ GAS ☐ DRY ☐ OTHER ☐
WELL WELL WELL
b. Type of Completion: NEW ☒ WORK ☐ DEEPE ☐ PLUG ☐ DIFF. ☐ OTHER ☐
WELL OVER N BACK RESVR.

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
SDE '31' FEDERAL

c. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

8

d. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0418

9. API Well No.
30-025-32867

e. Location of Well (Report location clearly and in accordance with any State requirements.)

f. Surface
Well Letter K : 1980 Feet From The SOUTH Line and 1980 Feet From The WEST Line
g. proposed prod. zone
SAME

10. Field and Pool, Exploratory Area
TRISTE DRAW; DELAWARE, WEST

11. SEC., T., R., M., or BLK. and Survey or Area
Sec. 31, Township 23-S, Range 32-E

h. Total Depth

14. Permit No. Date Issued

12. County or Parish
LEA

13. State
NM

i. Date Spudded 4/5/95 16. Date T.D. Reached 4/21/95 17. Date Compl. (Ready to Prod.) 5/4/95 18. Elevations (Show whether DF, RT, GR, etc.) GR-3567', KB-3581' 19. Elev. Casinhead 3567'

j. Total Depth, MD & TVD 9850' 21. Plug Back T.D., MD & TVD 9800' 22. If Multiple Compl., How Many* - 23. Intervals Rotary Tools Drilled By -> 0-9850' CableTools -

k. Producing Interval(s), Of This Completion - Top, Bottom, Name (MD and TVD)*

193'-7226' :TRISTE DRAW; DELAWARE WEST

25. Was Directional Survey Made
YES

l. Test Electric and Other Logs Run
R1 : SONIC; GR-BHC SONIC

27. Was Well Cored
NO

8. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
1 3/4"	42#	955'	14 3/4	CL-C 550 SX, CIRC 174	
5/8"	24# & 32#	4450'	11	CL-H 1350 SX, CIRC 275	
5- 1/2"	15.5 & 17#	9850'	7 7/8	CL-H 1400 SX, CIRC 0	

29. LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7235'	-

1. Perforation record (interval, size, and number)
193'-7226'; BRUSHY CANYON

J. Lora
1995

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7193'-7226'	ACID-2,000 GALS 7.5% NEFE
7193'-7226'	FRACD W/7000 GALS LINEAR GEL W/
	8200# 100 MSH SD, 30# BORATE XLG W/
	25000# 16/30 RESIN COATED SD

13. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - size and type pump)					Well Status (Prod. or Shut-in)	
5/4/95		PUMPING 2.5" X 1.75" X 24'					PROD.	
Date of Test	Hours tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
5/18/95	24			33	55	320	1667	
Flow Test Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (°C)	Test Witnessed By	
						42.7	HOLLIS COX	

14. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

15. List of Attachments

DEVIATION SURVEY

1. I hereby certify that the foregoing is true and correct

SIGNATURE *Monte C. Duncan* TITLE Engr Asst

DATE 5/26/95

DATE

