1.10012-247 $\{ i,j\} \in \mathcal{U}_{\mathcal{U}}$ 32.2 7 115 ς. jan jajina¥€ 1. **1**1 - 1. 1 . . . 111 1.51.61.11 Mar 18 16-43094-2 U. S. GOVERNMENT PRINTING OFFICE HISTORY OF OIL OR GAS WELL It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing. State Announce of states of states and states and states at the states of the states o The second secon , aspect 1 Drilled to 4740' TD. Set 42" casing @ 4700'. Perforated 4658' - 4661' W/12 holes. Acidized perforations w/500 gals. Breakdown Acid. Plugged well as follows: 1 10 BXB - 4656' - 4575' The Contract of the second 20 sxs - 1100' - 1034' 20 sxs - '823' - 757' 10 3 40 B 20 exe - 343' - 282' terre de la companya 10 sxs in top of surface. 140. 1. 3.6.5 Installed 4" marker and cemented in top or surface. Pits and location have been cleaned and backfilled. g ja je di je di ati s $(10^{-1})^{-1} (10^$ in the second second $\gamma \sim \hat{V}$ and the second ç f. $\frac{1}{2} = \frac{1}{2} \left(\frac{1}{2} + \frac{1}{2} \right)^2 \left(\frac{1}{2} + \frac{1}{2} + \frac{1}{2} + \frac{1}{2} \right)^2 \left(\frac{1}{2} + \frac{1}{2} + \frac{1}{2} + \frac{1}{2} \right)^2 \left(\frac{1}{2} + \frac{1}{2} + \frac{1}{2} + \frac{1}{2} \right)^2 \left(\frac{1}{2} + \frac{1}{2} +$ and a second second second