

Form 3160-4
(October 1990)

UNITED STATES
DEPARTMENT THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT ORIGINAL WITH 5 COPIES

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

5. Lease Designation and Serial No.
NM-18848

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

6. If Indian, Alottee or Tribe Name

1a. Type of Well:
OIL ☒ WELL GAS ☐ WELL DRY ☐ WELL OTHER ☐ WELL

1b. Type of Completion:
NEW ☐ WELL WORK ☐ OVER DEEPEN ☐ BACK PLUG ☒ BACK DIFF. ☒ RESVR. OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No.
P.O. BOX 730, HOBBS, NM 88240 397-0443

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At Surface
Unit Letter N : 660 Feet From The SOUTH Line and 1980 Feet From The WEST Line
At proposed prod. zone
SAME

14. Permit No.

Date Issued

12. County or Parish
LEA

13. State
NM

15. Date Spudded
5/16/95

16. Date T.D. Reached
6/1/95

17. Date Compl. (Ready to Prod.)
11/24/95

18. Elevations (Show whether DF,RT, GR, etc.)
GR-3563'

19. Elev. Casinhead
3563'

20. Total Depth, MD & TVD
9850'

21. Plug Back T.D., MD & TVD
8500'

22. If Multiple Compl., How Many*

23. Intervals Drilled By --> Rotary Tools
0'-9850'

CableTools

24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)*
7176-7190'

25. Was Directional Survey Made
YES

26. Type Electric and Cther Logs Run
NONE ON RECOMPLETION

27. Was Well Cored
NO

28. CASING RECORD (Report all Strings set in well)

| CASING SIZE & GRADE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENT RECORD | AMOUNT PULLED |
|---------------------|----------------|-----------|-----------|----------------------|---------------|
| 11 3/4" | 42# | 550' | 14 3/4" | 400 SX,CL C, CIR 98 | |
| 8-5/8" | 24#, 32# | 4454' | 11" | 1350 SX CL H, CIR 98 | |
| 5-1/2" | 15.5#, 17# | 9850' | 7-7/8" | 416 SX CL H, CIR O | |
| | | | | | |
| | | | | | |

29. LINER RECORD

30. TUBING RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
|------|-----|--------|--------------|--------|--------|-----------|------------|
| NONE | | | | | 2 7/8" | 6993' | |
| | | | | | | | |

31. Perforation record (interval, size, and number)
7176-7192,2 JSPF, 28 HOLES

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
|----------------|--------------------------------|
| 7176-7192' | A/1500g 7.5%,1500g12%/3%HCL/HF |
| | F/6200g30#, 17000# SD |
| | |
| | |

33. PRODUCTION

| Date First Production | Production Method (Flowing, gas lift, pumping - size and type pump) | Well Status (Prod. or Shut-in) |
|-----------------------|---|--------------------------------|
| 11/25/95 | PUMPING | PRODUCING |

| Date of Test | Hours tested | Choke Size | Prod'n For Test Period | Oil - Bbl. | Gas - MCF | Water - Bbl. | Gas - Oil Ratio |
|--------------|--------------|------------|------------------------|------------|-----------|--------------|-----------------|
| 12/5/95 | 24 | | | 89 | 19 | 89 | 213 |

| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. | Oil Gravity - API -(Corr.) |
|--------------------|-----------------|-------------------------|------------|-----------|--------------|----------------------------|
| | | | | | | 45.8 |

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

Test Witnessed By
KEL/DBS

35. List of Attachmen's

36. I hereby certify that the foregoing is true and correct

SIGNATURE
M. Angie Davila

TITLE
Clerk

DATE
2/2/96

TYPE OR PRINT NAME

DeSotoNichols 10-94 ver 2.0