

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

New Mexico Conservation District
25 N. French Drive
Hobbs, NM 88249

FORM APPROVED

Bureau No. 1004 0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS COMPANY

3a. Address
P.O. Box 51810 Midland, TX 79710-1810

3b. Phone No. (include area code)
915-688-06906

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
UL-J, 1980' FSL & 2310' FEL
SEC. 34, T23S, R32E

5. Lease Serial No.

NM 94616

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

DIAMONDTAIL 34 #1
FEDERAL

9. API Well No.

30-025-32879

10. Field and Pool, or Exploratory Area

TRISTE DRAW DELAWARE

11. County or Parish, State

LEA NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

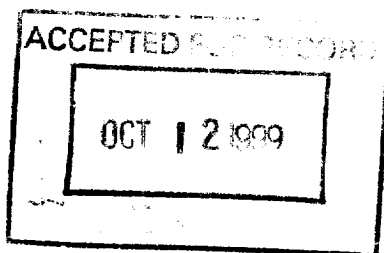
- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input checked="" type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

ACIDIZE THE DELAWARE PERFORATION. SEE ATTACHED DETAILED PROCEDURE.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

MARIA L. PEREZ

Title

REGULATORY TECH.

Date 10-7-99

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

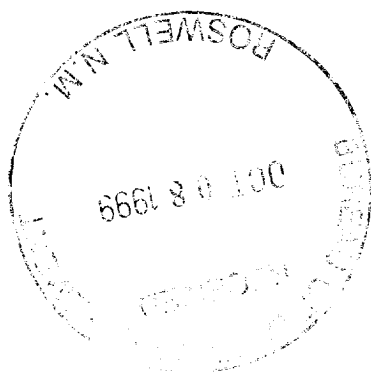
OCT 20 1999

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



DIAMONDTAIL 34 FEDERAL #1
1980' FSL, 2310' FEL SEC. 34, T23S, R32E
TRISTE DRAW DELEWARE
LEA COUNTY, NEW MEXICO

1. **Hold prejob safety meeting with all personnel on location. Discuss operations and expectations.**
2. Gather oil sample from battery & send in to Quality Service Inc. for sludge test with acid before treating.
3. Move on Stimulation Company. Rig up trucks outside of anchor pattern. Tie two-inch line into casing valve. Be sure that two-inch casing valve to the flow line is closed.
4. Shut pumping unit down. Close two-inch valve on flow tee. Tighten stuffing box packing. Install pressure gauge in one-inch bleeder. Roll pumping unit over carefully until tubing pressures up to 300#. Shut pumping unit down with the weights in the air. Secure unit for shut in.
5. Prime & test pump and line to 1500# with 2% KCL water. Stimulate the Delaware perforations down the casing with the following: Rate 2 - 4 bbls / minute. 500# maximum pressure.
1120 gallons 7-1/2% NEFE DI acid
280 gallons Xylene
7-1/2 gallons Acid Mul II
This will give a treatment volume of 1400 gallons. (33.3 bbls) Displace acid with 60 bbls 2% KCL water.
6. Rig acid company down. Leave casing open to atmosphere and let casing fluids equalize. (+/- one hour) Shut casing in from atmosphere and open to flowline. Open tubing up to the flow line and bleed off pressure.
7. Leave well shut down for four hours after finishing stimulation. Put well on production. Monitor gas, oil, and water rates. Report daily fluid rates to the Midland office so that results can be applied to on going projects.
8. Turn well to production.

Prepared & Recommended by Monty Phillippi Date: 10-4-99
Monty Phillippi

Approved by: _____ Date: _____
Cash Smithwick

