Do	BUREAU OF LAND MANAGEMENT		LLS conter an	2R.)		
	TRIPLICATE - Other Instr			7. If Unit or CA	/Agreen	nent, Name and/or No.
Type of Well X Oil Well Gas Well Other BURLINGTON RESOURCES OIL AND GAS COMPANY				8. Well Name and No. Diamondtail 34 Fed #1 9. API Well No.		
3a. Address 3b. Phone No. (include area code)				30-025-32879 10. Field and Pool, or Exploratory Area		
P. O. Box 51810, Midland, TX 79710-1810 915/688-9012				Triste Draw Delaware		
 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) J, 1980' FSL and 2310' FEL, Sec. 34, T23S, R32E 				11. County or Parish, State Lea, NM		
	APPROPRIATE BOX(ES) T	O INDICATE NATUR	E OF NOTICE, RE	PORT, OR OTH	HER DA	
TYPE OF SUBMISSION		<u>I</u> Y	PE OF ACTION			
	Acidize	Deepen		n (Start/Resume)		Water Shut-Off
Notice of Intent	Alter Casing	Fracture Treat	Reclamati	ition		Well Integrity
X Subsequent Report	Casing Repair	New Constructio	n Recomple	complete		Other Isolated & abandoned
Final Abandonment Notice	Change Plans	Plug and Abando	on Tempora	porarily Abandon r Disposal		Bone Spring perfs and acidized Delaware perfs.
	Convert to Injection	Plug Back	Water Di			
proposal is to deepen directive Bond under which the work of the involved operations. If the Abandonment Notices shall inspection.) Burlington Resources isoa	oleted Operation (clearly state all perti onally or recomplete' horizontally, giv will be performed or provide the Bond ice operation results in a multiple comp be filed only after all requirements, in alted the Bone Spring perfs a	a subsurface locations and No. on file with BLM/BIA. Fo letion or recompletion in a including reclamation, have i and acidized the Dela	measured and true vertic Required subsequent rep new interval, a Form 316 been completed, and the aware perfs as follo	ai depuns of all per orts shall be filed v 0-4 shall be filed on 0 operator has dete	vithin 30 (ice testing ermined ti	days following completion o g has been completed. Fina hat the site is ready for fina
6/1/98: TIH with ca 9862' - 995 and tested p	² 2 7/8" tubing. TIH with sing scraper and tubing to 4 ² . Tested CIBP at 2500 acker at 500#.	9900'. Set CIBP #. Set Guiberson U	at 9820' to isola Jni-5 packer at 7	te Bone Spri 285'. Loade	ng per	ts
6/2/98: Acidized De	Acidized Delaware perfs 7406' – 8537' with 3500 gals HV-60. Swabbed. Swabbed. Released packer at 7285'. Set 2 7/8" production tubing at 8605'. Swabbed.					
6/3/98: Swabbed. F 6/4/98: Swabbed.						
6/5/98: TIH with ro	ods and 2.5" x 1.5" x 24"	x 6" pump. Turned	to production.			
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Deborah Magness						stant
Signature	manna		Date June 15	5, 1998		
	THIS SPACE	E FOR FEDERAL OR	STATE OFFICE USI	6		
Approved by (ORIG	, SGD.) DAVID R. GLA	SS PE	TROLEUM EN		Date	UL 22 50
Conditions of approval, if any, and that the applicant holds legal or en	e attached. Approval of this notice does quitable title to those rights in the subject	t lease which would	Office			Denter and Calar Castal
Title 18 U.S.C. Section 1001.	makes it a crime for any person ki esentations as to any matter withir	nowingly and willfully to tits jurisdiction.	make to any departme	nt or agency of th	e United	i States any raise, neutiou

(Instructions on reverse)

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2A Fisher Mean B.S

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