

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

NEW MEXICO 88240
BOX 1980
NEW MEXICO 88240

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM94616

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

DIAMONDTAIL '34' NO. 1
FEDERAL

9. API Well No.

30-025-32879

10. Field and Pool, or exploratory Area

WEST TRISTE DRAW DELAWARE

11. County or Parish, State

LEA NM

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

MERIDIAN OIL INC.

3. Address and Telephone No.

P.O. Box 51810, Midland, TX 79710-1810 915-688-6943

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 2310' FEL
SEC. 34, T23S, R32E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other ADD PAY

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

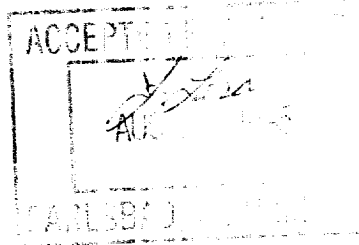
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/26/95: MIRU. TOH w/rods & pmp
7/27/95: Set 5 1/2" CIBP @ 8000'. Perforate Delaware 7406'-7416' (4 spf-40 holes)
7/28/95: Acidize perms w/1000 gls 7.5% NEFE HCl.
7/30/95: Frac w/4400 gls Viking I-30 + 16000 lbs 16/30 LC/RC sand.
8/1/95: TIH w/2.875" tbg and set @ 7355'. Set Guiberson Uni V pkr @ 7355'. Flow testing
8/2/95: Turned to production

TD: 10,215'

Old Perfs: 8354-8537' (Delaware)

New Perfs: 7406'-7416' (Delaware)



RECEIVED
AUG 10 10 50 AM '95

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title REGULATORY COMPLIANCE Date 8/9/95

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____