

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

N.M. OIL CONS. COMMISSION

APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995  
HOBBES, NEW MEXICO 88240

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. NM-14157	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Santa Fe Energy Resources, Inc.				7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. 550 W. Texas, Suite 1330, Midland, TX 79701 915/687-3551				8. FARM OR LEASE NAME, WELL NO. Tresnor-Mitchell "30" Fed. No.3	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface (C), 330' FNL & 2240' FWL, Sec. 30, T-23S, R-32E At top prod. interval reported below  At total depth				9. API WELL NO. 30-025-32891	
14. PERMIT NO. DATE ISSUED				10. FIELD AND POOL, OR WILDCAT Sand Dunes, South (Bone Spring)	
15. DATE SPURRED 5/24/95				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 30, T-23S, R-32E	
16. DATE T.D. REACHED 6/7/95				12. COUNTY OR PARISH Lea	
17. DATE COMPL. (Ready to prod.) 6/16/95				13. STATE NM	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3625' GR				19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 8825'		21. PLUG, BACK T.D., MD & TVD 8781'		22. IF MULTIPLE COMPL., HOW MANY* N/A	
23. INTERVALS DRILLED BY ROTARY TOOLS 0-8825'				CABLE TOOLS N/A	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 8608'-8638' (Bone Spring)				25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN AIL/LDT/CNL/GR				27. WAS WELL CORED No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48.0#	603'	17-1/2"	625 sx Lite & C (circ'd)	N/A
8-5/8"	32.0#	4503'	11"	1250 sx Lite & C (circ'd)	N/A
5-1/2"	15.5 & 17.0	8825'	7-7/8"	780 sx Lite & H (TOC @	N/A
				2480' CBL)	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
N/A					2-7/8"	8509'
						8509'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
8608'-26' & 8634'-38' w/4" csg gun & 2 SP (total of 44 holes)		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		8608'-8638'	2000 gal 7-1/2% NEFe w/68 BS
			Frac w/ 57,000 gal gel &
			113,000# 20/40 Ottawa sand.

33.* PRODUCTION							
DATE FIRST PRODUCTION 6/16/95		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 6/19/95	HOURS TESTED 24	CHOKE SIZE 17/64"	PROD'N. FOR TEST PERIOD 318	OIL - BBL. 318	GAS - MCF. 803	WATER - BBL. 33	GAS - OIL RATIO 2525
FLOW. TUBING PRESS. 400	CASING PRESSURE Pkr	CALCULATED 24-HOUR RATE 318	OIL - BBL. 318	GAS - MCF. 803	WATER - BBL. 33	OIL GRAVITY - API (CORR.) 40.3	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold - GPM Gas Corp.	TEST WITNESSED BY
--	-------------------

35. LIST OF ATTACHMENTS C-104, Deviation Survey, Logs	
--	--

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*Harry McCullough*

TITLE

Sr. Production Clerk

DATE

June 22, 1995

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					TESTS DEPTH	TRUE VERT. DEPTH
Delaware	4604'	8510'	Sand, Shale, Lime	Bell Canyon	4644	
Bone Spring	8510'	TD	Lime, Sand, Shale	Cherry Canyon	5651	
				Brushy Canyon	7232	
				Basal Brushy	8196	
				Bone Spring	8510	

38. GEOLOGIC MARKERS