

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION  
P.O. BOX 1980  
HOBBS, NEW MEXICO 88240  
FORM APPROVED

Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Resources, Inc.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(C), 330' FNL & 2240' FWL, Sec. 30, 23S, 32E

5. Lease Designation and Serial No.

NM-14157

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Tresnor-Mitchell  
"30" Fed. No.3

9. API Well No.

30-025-32891

10. Field and Pool, or exploratory Area

Sand Dunes, S(Bone Spring)

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other Ran casing & RR  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6/8/95:  
Depth 8825' (TD). RU and ran 206 jts 5-1/2" 15.5 & 17.0# J-55 & T&C casing and set at 8825', FC @ 8781'. Pumped 125 bbls Nitrified mud ahead of 280 sx C-Lite. Tail w/ 500 sx C1 "H" containing 8 pps silica fume and .6/10% FL-25. Displaced w/ 45 bbls 10% acidic acid & 2% KCl. Plug down at 4:30 p.m. MST. ND, set slips w/ 140,000#. Cut casing off. NU tree. Jet and clean pits. Released rig at 10:00 p.m. MST. Waiting on completion report.

SJS

14. (I hereby certify that the foregoing is true and correct)

Signed [Signature] Title Sr. Production Clerk

Date June 16, 1995

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

**RECEIVED**

**JUL 9 1966**

**OLD HOBBS  
OFFICE**