

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Santa Fe Energy Resources, Inc.

3. Address and Telephone No.
550 W. Texas, Suite 1330, Midland, TX 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
(C), 330' FNL & 2240' FWL, Sec. 30-23S-32E, Lea County, New Mexico.

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
MORGAN NEW MEXICO 88240
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-14157

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Tresnor-Mitchell
"30" Fed. No. 3

9. API Well No.
30-025-32891

10. Field and Pool, or exploratory Area
Sand Dunes, S(Bone Spring)

11. County or Parish, State
Lea NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other Ran casing string
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6/1/95:

Depth 4503'. TD 11" hole at 6:00 a.m. MST. RU and ran 102 jts 8-5/8" 32# J-55 ST&C casing and set at 4503'. Cemented w/ 1050 sx C-Lite (35:65:6) containing 9 pps salt and 1/4 pps Celloseal. Tail w/ 200 sx Cl "C" + 2% CaCl2. Plug down at 5:00 p.m. MST. Circ'd 30 sx to pit. WOC. ND Hydril. Cut casing off and begin NU casinghead.

6/2/95:

Weld on casing head. NU BOP stack and manifold. Pressure test BOP, Hydril, and manifold to 1500 psi for 30 minutes, ok. PU BHA and TIH. WOC total of 22 hours. Resumed drilling operations.

14. I hereby certify that the foregoing is true and correct.

Signed Larry McCullough Title Sr. Production Clerk

Date June 6, 1995

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any: _____

RECEIVED
JUL 16 1995
JUL 16 1995
UNITED STATES
OFFICE